

March 13th, 2013

Timeline of events related to Pinnacle Ranch leasing Wright 5-35 oil well to Native American Energy Group.

June 6th 2006

The first lease was signed for three years in the amount of \$480.00 for 160 acres at \$30.00 per acre. This agreement also included a bill-of-sale whereby Pinnacle Ranch sold NAEG the tanks, pumping unit with motor and downhole equipment including tubing, rods, pump and casing in the amount of \$8,000.00.

June 9th 2008

Because the above lease had not been recorded in McCone County and NAEG employees had lost the original lease, they asked if Pinnacle Ranch would sign a new lease. Pinnacle signed a new lease but overlooked the fact it was the same lease however it was dated June 9th, 2008 which gave NAEG another two years for nothing. During the September through December 2008 time period NAEG moved a workover rig onto the well and started doing some swab testing and chemical treatments. Also their crews started tearing down some old fence and tearing apart the existing treater on location. Debris and oil spills from swab testing were not cleaned up.

November 3rd 2008

NAEG submitted request for change of operator status to Board of Oil and Gas.

December 2nd 2008

Ron Prevost, area field inspector for the Montana Board Oil and Gas Conservation, issued an inspection report stating that NAEG was not in compliance and to clean up the mess they made.

June 24th 2009

The MBOGC issued public notice to NAEG to appear for a show cause hearing at their July 8th and 9th meeting regarding NAEG's request for change of operator status on the Wright well and also their failure to clean up same well.

October 12th 2010

Pictures of the Wright well show same mess as Ron Prevost saw in December of 2008.

October 20th –November 10th 2010 (approximately)

Shennum Construction of Circle MT moved equipment onto the location and started extensive cleanup. Old piping, treater and other junk was piled on north side of location and berms were built around tank battery and treater site. Also scoria was hauled in and leveled on location. (note) Shennum Construction has not been paid for this work.

December 7th 2010

NAEG received change of operator status.

Wright 5-35 vs. Native American Energy Group
Jay Wright 4-24-13

January –August 2011

Nothing was done and no oil was produced from the Wright well during this time. Numerous calls to NAEG resulted in the continuing same response. They were planning on well updates as soon as funding became available which was always just around the corner.

September 2011

NAEG begins digging in new flow lines from wellhead to treater site and from treater site to tanks.

October 2nd through October 31st

Workover crew and Semjet do extensive downhole work. A refurbished treater is installed and piping is connected.

November 13th 2011

Well is started.

November 14th-December 29th 2011

Well is pumping but is too fast at 8.5 to 9.0 strokes per minute. As a result the rods part downhole and NAEG brings their workover rig in to pull rods and repair. Unit is slowed down to approximately 6.75 strokes per minute. On December 5th, Mitchell Oil Field Service is on location and resets and strokes pump unit. Well is turned on pumps a few days until 30hp. motor burns up. On December 29th, Mitchell is again is on location to reset weights. Landsrud Electric is on location to wire in new 30hp. motor. Well is restarted.

January 31st 2012

Well is pumping but new motor is overheating and tripping breakers. Well is shut down and NAEG plans on removing 30hp and replacing with 50hp.

February 1st-September 1st 2012

March 15th Flowline between wellhead and treater blows out. NAEG does nothing. Well is shut down. Calls to NAEG yield nothing but promises to restart the well first in April, then June, then August. On June 14th, NAEG appears before the MBOGC for another show cause hearing for not cleaning up weeds etc. on the Wright well. NAEG receives three notices from field inspector to clean up weeds on location.

September 20th 2012

NAEG pays Jay and Jared Wright up front to clean up weeds, mow grass and generally clean up location. Work is done and passes inspection. Flowline between wellhead and treater is repaired.

September 28th 2012

Wellhead is opened and starts flowing.

Wright 5-35 vs Native American Energy

October 8th 2012

Pump unit is started with new 50hp. motor. Between September 28th and October 8th the well averaged 9.1 barrels oil per day and 18.8 barrels water. Between October 8th and October 29th the well produced 259 barrels oil averaging 12.3 barrels per day and 3,298 barrels water averaging 157 barrels per day. Also during this time Jay and Jared Wright installed a 55 gallon barrel with expanded metal cover at the end of each load line as well as one set each of safety steps over the tank and treater berms.

October 29th-31st 2012

Jeannie Rosseland Trucking was the contractor hauling production saltwater away. Because NAEG failed to pay as per her contract with them the well was shut in on October 29th and has not produced any oil since that time. Oil in the tank was circulated on the 30th and one load was hauled on the 31st.

November 21st 2012

Pinnacle Ranch received a royalty check from Shell Trading for two loads of oil from the Wright well. Raj Nanvaan of NAEG is contacted by Jay Wright about the obvious discrepancy and is advised to cash the check as an early Christmas present as Shell Trading has contingencies for this type of thing. Pinnacle Ranch returns the check and is issued a check for the amount of one load.

December 16th 2012 (approximately)

Raj Nanvaan and Joe D'Ariggo of NAEG met with Jay Wright at the Wright well site. At this time NAEG presented a timeline and list of expenses incurred by them since they took over the well in 2006. They insisted they would be back to start the well either the first, second or third week of January. Wright informed NAEG that November 1st 2012 is day one and counting of the 90 day production clause in the oil lease between NAEG and Pinnacle Ranch.

February 4th 2013

A certified letter is sent to NAEG informing them that because they have not made any attempts at producing the Wright well or any attempts to rework the well, the lease between NAEG and Pinnacle Ranch was in default and therefor terminated.

March 15th 2013

Jay Wright sent a change of operator form to NAEG and requested that they transfer operator status to Pinnacle Ranch.

As of March 12th 2013 Jay Wright has not been paid for work done in September and October of 2012.

April 3rd 2013

Pinnacle Ranch and Jay Wright have not heard anything from NAEG or its legal counsel since notice of default and termination was sent on February 4th.

Wright 5-35 vs Native American Energy

Plugging and Reclamation Bonds With Well List

NATIVE AMERICAN ENERGY GROUP, INC.		472	Bond: F1	Federal	Active	Wells: 1	Approved	Allowed: 7/28/2006
API #	Operator	Well	Location		Field	TD	PBTD	Status
085-05190	Native American Energy Group, Inc.	Charles Track 1	30 N	47 E 36	SE NW 1978N 1978W	Tule Creek, South	7670	7572 SI OIL

Comment:

NATIVE AMERICAN ENERGY GROUP, INC.		472	Bond: MI	\$50,000.00	Multiple Well Bond	Active	Wells: 6	Approved	Allowed: 9/26/2005
API #	Operator	Well	Location		Field	TD	PBTD	Status	
055-21124	Native American Energy Group, Inc.	Beery 2	23 N	49 E 24	S2 NE NE 663N 660E	Richey	7296	7263 SI OIL	
055-05097	Native American Energy Group, Inc.	Beery 22-24	23 N	49 E 24	C SE NW 1982N 1963W	Richey	7150	7150 SI OIL	
055-05204	Native American Energy Group, Inc.	S. Wright 5-35	24 N	46 E 35	SW NW 2033N 607W	Prairie Elk	6283	6260 PR OIL	
085-21020	Native American Energy Group, Inc.	Mason 7-16	29 N	50 E 7	SE SE 660S 660E	Poplar, Northwest	7880	SI OIL	
085-21256	Native American Energy Group, Inc.	Cox 7-1	29 N	50 E 7	NE NE 531N 735E	Poplar, Northwest	6500	6447 SI OIL	
105-21278	Native American Energy Group, Inc.	Sandvick 1-11	31 N	44 E 11	SW NW 1980N 660W	Lustre, North	6150	SI OIL	

Comment: Per email 6/27/2011, surety company has requested this bond be limited to 6 wells that are currently covered by this bond. Native American has not paid surety company for two years.

NATIVE AMERICAN ENERGY GROUP WELL PRODUCTION

Cox 7-1, NE NE Section 7 T29N R50E

API #	RptDate	Lease	Fm	Days	OpNo	Oil	Gas	Water	Dt_Mod
25-085-21256-00-00	30-Sep-12	467	CH	0	472	0	0	0	11/5/2012
25-085-21256-00-00	31-Aug-12	467	CH	0	472	0	0	0	11/5/2012
25-085-21256-00-00	31-Jul-12	467	CH	0	472	0	0	0	11/5/2012
25-085-21256-00-00	30-Jun-12	467	CH	0	472	0	0	0	11/5/2012
25-085-21256-00-00	31-May-12	467	CH	0	472	0	0	0	11/5/2012
25-085-21256-00-00	30-Apr-12	467	CH	0	472	0	0	0	5/3/2012
25-085-21256-00-00	31-Mar-12	467	CH	0	472	0	0	0	5/3/2012
25-085-21256-00-00	29-Feb-12	467	CH	0	472	0	0	0	5/3/2012
25-085-21256-00-00	31-Jan-12	467	CH	0	472	0	0	0	5/3/2012
25-085-21256-00-00	31-Dec-11	467	CH	0	472	0	0	0	5/3/2012
25-085-21256-00-00	30-Nov-11	467	CH	0	472	0	0	0	5/3/2012
25-085-21256-00-00	31-Oct-11	467	CH	0	472	0	0	0	5/3/2012
25-085-21256-00-00	30-Sep-11	467	CH	0	472	0	0	0	10/20/2011
25-085-21256-00-00	31-Aug-11	467	CH	0	472	0	0	0	10/20/2011
25-085-21256-00-00	31-Jul-11	467	CH	0	472	0	0	0	10/20/2011
25-085-21256-00-00	30-Jun-11	467	CH	0	472	0	0	0	10/20/2011
25-085-21256-00-00	31-May-11	467	CH	0	472	0	0	0	10/20/2011
25-085-21256-00-00	30-Apr-11	467	CH	0	472	0	0	0	10/20/2011
25-085-21256-00-00	31-Mar-11	467	CH	0	472	0	0	0	10/20/2011
25-085-21256-00-00	28-Feb-11	467	CH	0	472	0	0	0	3/31/2011
25-085-21256-00-00	31-Jan-11	467	CH	0	472	0	0	0	3/31/2011
25-085-21256-00-00	31-Dec-10	467	CH	0	472	0	0	0	3/9/2011
25-085-21256-00-00	30-Nov-10	467	CH	0	472	0	0	0	3/9/2011
25-085-21256-00-00	31-Oct-10	467	CH	0	472	0	0	0	12/1/2010
25-085-21256-00-00	30-Sep-10	467	CH	0	472	0	0	0	12/1/2010
25-085-21256-00-00	31-Aug-10	467	CH	0	472	0	0	0	12/1/2010
25-085-21256-00-00	31-Jul-10	467	CH	0	472	0	0	0	12/1/2010
25-085-21256-00-00	30-Jun-10	467	CH	0	472	0	0	0	12/1/2010
25-085-21256-00-00	31-May-10	467	CH	0	472	0	0	0	12/1/2010
25-085-21256-00-00	30-Apr-10	467	CH	0	472	0	0	0	12/1/2010
25-085-21256-00-00	31-Mar-10	467	CH	0	472	0	0	0	12/1/2010
25-085-21256-00-00	28-Feb-10	467	CH	0	472	0	0	0	12/1/2010
25-085-21256-00-00	31-Jan-10	467	CH	0	472	0	0	0	12/1/2010
25-085-21256-00-00	31-Dec-09	467	CH	0	472	0	0	0	12/1/2010
25-085-21256-00-00	30-Nov-09	467	CH	0	472	0	0	0	12/1/2010
25-085-21256-00-00	31-Oct-09	467	CH	0	472	0	0	0	12/1/2010
25-085-21256-00-00	30-Sep-09	467	CH	0	472	0	0	0	10/28/2009
25-085-21256-00-00	31-Aug-09	467	CH	0	472	0	0	0	10/28/2009
25-085-21256-00-00	31-Jul-09	467	CH	0	472	0	0	0	10/28/2009
25-085-21256-00-00	30-Jun-09	467	CH	0	472	0	0	0	10/28/2009

5-085-21256-00-00	31-May-09	467	CH	0	472	0	0	0	10/28/2009
5-085-21256-00-00	30-Apr-09	467	CH	0	472	0	0	0	5/27/2009
5-085-21256-00-00	31-Mar-09	467	CH	0	472	0	0	0	5/27/2009
5-085-21256-00-00	28-Feb-09	467	CH	0	472	0	0	0	5/27/2009
5-085-21256-00-00	31-Jan-09	467	CH	0	472	0	0	0	5/27/2009
5-085-21256-00-00	31-Dec-08	467	CH	0	472	0	0	0	5/27/2009
5-085-21256-00-00	30-Nov-08	467	CH	0	472	0	0	0	5/27/2009
5-085-21256-00-00	31-Oct-08	467	CH	0	472	0	0	0	5/27/2009
5-085-21256-00-00	30-Sep-08	467	CH	0	472	0	0	0	10/29/2008
5-085-21256-00-00	31-Aug-08	467	CH	0	472	0	0	0	10/29/2008
5-085-21256-00-00	31-Jul-08	467	CH	0	472	0	0	0	10/29/2008
5-085-21256-00-00	30-Jun-08	467	CH	0	472	0	0	0	10/29/2008
5-085-21256-00-00	31-May-08	467	CH	0	472	0	0	0	10/29/2008
5-085-21256-00-00	30-Apr-08	467	CH	0	472	0	0	0	7/7/2008
5-085-21256-00-00	31-Mar-08	467	CH	0	472	0	0	0	7/7/2008
5-085-21256-00-00	29-Feb-08	467	CH	0	472	0	0	0	7/7/2008
5-085-21256-00-00	31-Jan-08	467	CH	0	472	0	0	0	7/7/2008
5-085-21256-00-00	31-Dec-07	467	CH	0	472	0	0	0	7/7/2008
5-085-21256-00-00	30-Nov-07	467	CH	0	472	0	0	0	7/7/2008
5-085-21256-00-00	31-Oct-07	467	CH	0	472	0	0	0	7/7/2008
5-085-21256-00-00	30-Sep-07	467	CH	0	472	0	0	0	7/7/2008
5-085-21256-00-00	31-Aug-07	467	CH	0	472	0	0	0	7/7/2008
5-085-21256-00-00	31-Jul-07	467	CH	0	472	0	0	0	7/7/2008
5-085-21256-00-00	30-Jun-07	467	CH	0	472	0	0	0	7/7/2008
5-085-21256-00-00	31-May-07	467	CH	0	472	0	0	0	6/21/2007
5-085-21256-00-00	30-Apr-07	467	CH	0	472	0	0	0	9/10/2007
5-085-21256-00-00	31-Mar-07	467	CH	0	472	0	0	0	6/21/2007
5-085-21256-00-00	28-Feb-07	467	CH	0	472	0	0	0	6/21/2007
5-085-21256-00-00	31-Jan-07	467	CH	0	472	0	0	0	6/21/2007
5-085-21256-00-00	31-Dec-06	467	CH	0	472	0	0	0	6/21/2007
5-085-21256-00-00	30-Nov-06	467	CH	0	472	0	0	0	6/21/2007
5-085-21256-00-00	31-Oct-06	467	CH	0	472	0	0	0	12/28/2006
5-085-21256-00-00	30-Sep-06	467	CH	0	472	0	0	0	12/28/2006
5-085-21256-00-00	31-Aug-06	467	CH	0	472	0	0	0	6/21/2007
5-085-21256-00-00	31-Jul-06	467	CH	0	472	0	0	0	6/21/2007
5-085-21256-00-00	30-Jun-06	467	CH	0	472	0	0	0	6/21/2007
5-085-21256-00-00	31-May-06	467	CH	0	472	0	0	0	8/7/2006
5-085-21256-00-00	30-Apr-06	467	CH	0	472	0	0	0	9/6/2006
5-085-21256-00-00	31-Mar-06	467	CH	0	472	0	0	0	8/7/2006
5-085-21256-00-00	28-Feb-06	467	CH	0	472	0	0	0	8/7/2006
5-085-21256-00-00	31-Jan-06	467	CH	0	472	0	0	0	8/7/2006
5-085-21256-00-00	31-Dec-05	467	CH	0	472	0	0	0	8/7/2006
5-085-21256-00-00	30-Nov-05	467	CH	0	472	0	0	0	8/7/2006
5-085-21256-00-00	31-Jul-95	467	CH	0		284	0	1000	11/23/2000
5-085-21256-00-00	31-May-95	467	CH	0		221	0	400	11/23/20
5-085-21256-00-00	30-Apr-95	467	CH	0		237	0	300	11/23/2000
5-085-21256-00-00	31-Mar-95	467	CH	0		226	0	0	11/23/2000

S Wright 5-35, SW NW Section 35 T24N R46E

API #	RptDate	Lease	Fm	Days	OpNo	Oil	Gas	Water	Dt_Mod
25-055-05204-00-00	30-Sep-12	2575	CHC	0	472	31	0	480	11/5/2012
25-055-05204-00-00	31-Aug-12	2575	CHC	0	472	0	0	0	11/5/2012
25-055-05204-00-00	31-Jul-12	2575	CHC	0	472	0	0	0	11/5/2012
25-055-05204-00-00	30-Jun-12	2575	CHC	0	472	0	0	0	11/5/2012
25-055-05204-00-00	31-May-12	2575	CHC	0	472	0	0	0	11/5/2012
25-055-05204-00-00	30-Apr-12	2575	CHC	0	472	0	0	0	5/3/2012
25-055-05204-00-00	31-Mar-12	2575	CHC	0	472	0	0	0	5/3/2012
25-055-05204-00-00	29-Feb-12	2575	CHC	0	472	0	0	0	5/3/2012
25-055-05204-00-00	31-Jan-12	2575	CHC	0	472	175	0	0	5/3/2012
25-055-05204-00-00	31-Dec-11	2575	CHC	0	472	115	0	0	5/3/2012
25-055-05204-00-00	30-Nov-11	2575	CHC	0	472	0	0	0	5/3/2012
25-055-05204-00-00	31-Oct-11	2575	CHC	0	472	320	0	0	5/15/2012
25-055-05204-00-00	30-Sep-11	2575	CHC	0	472	0	0	0	10/20/2011
25-055-05204-00-00	31-Aug-11	2575	CHC	0	472	0	0	0	10/28/2011
25-055-05204-00-00	31-Jul-11	2575	CHC	0	472	169	0	0	10/25/2011
25-055-05204-00-00	30-Jun-11	2575	CHC	0	472	0	0	0	10/25/2011
25-055-05204-00-00	31-May-11	2575	CHC	0	472	0	0	0	10/20/2011
25-055-05204-00-00	30-Apr-11	2575	CHC	0	472	0	0	0	10/20/2011
25-055-05204-00-00	31-Mar-11	2575	CHC	0	472	0	0	0	10/20/2011
25-055-05204-00-00	28-Feb-11	2575	CHC	0	472	0	0	0	3/31/2011
25-055-05204-00-00	31-Jan-11	2575	CHC	0	472	0	0	0	3/31/2011
25-055-05204-00-00	31-Dec-10	2575	CHC	0	472	0	0	0	3/9/2011
25-055-05204-00-00	30-Nov-10	2575	CHC	0	472	0	0	0	3/9/2011
25-055-05204-00-00	31-Oct-10	2575	CHC	0	472	0	0	0	12/1/2010
25-055-05204-00-00	30-Sep-10	2575	CHC	0	472	0	0	0	12/1/2010
25-055-05204-00-00	31-Aug-10	2575	CHC	0	472	0	0	0	12/1/2010
25-055-05204-00-00	31-Jul-10	2575	CHC	0	472	0	0	0	12/1/2010
25-055-05204-00-00	30-Jun-10	2575	CHC	0	472	0	0	0	12/1/2010
25-055-05204-00-00	31-May-10	2575	CHC	0	472	0	0	0	12/1/2010
25-055-05204-00-00	30-Apr-10	2575	CHC	0	472	0	0	0	12/1/2010
25-055-05204-00-00	31-Mar-10	2575	CHC	0	472	0	0	0	12/1/2010
25-055-05204-00-00	28-Feb-10	2575	CHC	0	472	0	0	0	12/1/2010
25-055-05204-00-00	31-Jan-10	2575	CHC	0	472	0	0	0	12/1/2010
25-055-05204-00-00	31-Dec-09	2575	CHC	0	472	0	0	0	12/1/2010
25-055-05204-00-00	30-Nov-09	2575	CHC	0	472	0	0	0	12/1/2010
25-055-05204-00-00	31-Oct-09	2575	CHC	0	472	0	0	0	12/1/2010
25-055-05204-00-00	30-Sep-09	2575	CHC	0	472	0	0	0	10/28/2009
25-055-05204-00-00	31-Aug-09	2575	CHC	0	472	0	0	0	10/28/2009
25-055-05204-00-00	31-Jul-09	2575	CHC	0	472	0	0	0	10/28/2009
25-055-05204-00-00	30-Jun-09	2575	CHC	0	472	0	0	0	10/28/2009
25-055-05204-00-00	31-May-09	2575	CHC	0	472	0	0	0	10/28/2009
25-055-05204-00-00	30-Apr-09	2575	CHC	0	472	0	0	0	5/27/2009

-055-05204-00-00	31-Mar-09	2575	CHC	0	472	0	0	0	5/27/2009
-055-05204-00-00	28-Feb-09	2575	CHC	0	472	0	0	0	5/27/2009
-055-05204-00-00	31-Jan-09	2575	CHC	0	472	0	0	0	5/27/2009
-055-05204-00-00	31-Dec-08	2575	CHC	0	472	0	0	0	5/27/2009
-055-05204-00-00	30-Nov-08	2575	CHC	0	472	0	0	0	12/19/2008
-055-05204-00-00	31-Oct-08	2575	CHC	0	294	0	0	0	12/17/2008
-055-05204-00-00	30-Sep-08	2575	CHC	0	294	0	0	0	12/17/2008
-055-05204-00-00	31-Aug-08	2575	CHC	0	294	0	0	0	8/27/2008
-055-05204-00-00	31-Jul-08	2575	CHC	0	294	0	0	0	8/27/2008
-055-05204-00-00	30-Jun-08	2575	CHC	0	294	0	0	0	8/27/2008
-055-05204-00-00	31-May-08	2575	CHC	0	294	0	0	0	8/27/2008
-055-05204-00-00	30-Apr-08	2575	CHC	0	294	0	0	0	8/27/2008
-055-05204-00-00	31-Mar-08	2575	CHC	0	294	0	0	0	8/27/2008
-055-05204-00-00	29-Feb-08	2575	CHC	0	294	0	0	0	3/4/2008
-055-05204-00-00	31-Jan-08	2575	CHC	0	294	0	0	0	3/4/2008
-055-05204-00-00	31-Dec-07	2575	CHC	0	294	0	0	0	3/4/2008
-055-05204-00-00	30-Nov-07	2575	CHC	0	294	0	0	0	3/4/2008
-055-05204-00-00	31-Oct-07	2575	CHC	0	294	0	0	0	12/31/2007
-055-05204-00-00	30-Sep-07	2575	CHC	0	294	0	0	0	10/23/2007
-055-05204-00-00	31-Aug-07	2575	CHC	0	294	0	0	0	10/23/2007
-055-05204-00-00	31-Jul-07	2575	CHC	0	294	0	0	0	10/23/2007
-055-05204-00-00	30-Jun-07	2575	CHC	0	294	0	0	0	10/23/2007
-055-05204-00-00	31-May-07	2575	CHC	0	294	0	0	0	10/23/2007
-055-05204-00-00	30-Apr-07	2575	CHC	0	294	0	0	0	4/2/2007
-055-05204-00-00	31-Mar-07	2575	CHC	0	294	0	0	0	4/2/2007
-055-05204-00-00	28-Feb-07	2575	CHC	0	294	0	0	0	2/7/2007
-055-05204-00-00	31-Jan-07	2575	CHC	0	294	0	0	0	2/7/2007
-055-05204-00-00	31-Dec-06	2575	CHC	0	294	0	0	0	2/7/2007
-055-05204-00-00	30-Nov-06	2575	CHC	0	294	0	0	0	11/28/2006
-055-05204-00-00	31-Oct-06	2575	CHC	0	294	0	0	0	11/14/2006
-055-05204-00-00	30-Sep-06	2575	CHC	0	294	0	0	0	11/14/2006
-055-05204-00-00	31-Aug-06	2575	CHC	0	294	0	0	0	11/14/2006
-055-05204-00-00	31-Jul-06	2575	CHC	0	294	0	0	0	11/14/2006
-055-05204-00-00	30-Jun-06	2575	CHC	0	294	0	0	0	11/14/2006
-055-05204-00-00	31-May-06	2575	CHC	0	294	0	0	0	5/25/2006
-055-05204-00-00	30-Apr-06	2575	CHC	0	294	0	0	0	5/25/2006
-055-05204-00-00	31-Mar-06	2575	CHC	0	294	0	0	0	5/25/2006
-055-05204-00-00	28-Feb-06	2575	CHC	0	294	0	0	0	5/25/2006
-055-05204-00-00	31-Jan-06	2575	CHC	0	294	0	0	0	5/25/2006

-055-05097-00-00	31-Mar-09	4094	CH	0	472	0	0	0	5/27/2009
-055-05097-00-00	28-Feb-09	4094	CH	0	472	0	0	0	5/27/2009
-055-05097-00-00	31-Jan-09	4094	CH	0	472	0	0	0	5/27/2009
-055-05097-00-00	31-Dec-08	4094	CH	0	472	0	0	0	5/27/2009
-055-05097-00-00	30-Nov-08	4094	CH	0	472	0	0	0	5/27/2009
-055-05097-00-00	31-Oct-08	4094	CH	0	472	0	0	0	10/30/2008
-055-05097-00-00	30-Sep-08	4094	CH	0	472	0	0	0	10/30/2008
-055-05097-00-00	31-Aug-08	4094	CH	0	472	0	0	0	10/29/2008
-055-05097-00-00	31-Jul-08	4094	CH	0	472	0	0	0	10/29/2008
-055-05097-00-00	30-Jun-08	4094	CH	0	472	0	0	0	10/29/2008
-055-05097-00-00	31-May-08	4094	CH	0	472	0	0	0	7/7/2008
-055-05097-00-00	30-Apr-08	4094	CH	0	472	0	0	0	7/7/2008
-055-05097-00-00	31-Mar-08	4094	CH	0	472	0	0	0	7/7/2008
-055-05097-00-00	29-Feb-08	4094	CH	0	472	0	0	0	7/7/2008
-055-05097-00-00	31-Jan-08	4094	CH	0	472	0	0	0	7/7/2008
-055-05097-00-00	31-Dec-07	4094	CH	0	472	0	0	0	7/7/2008
-055-05097-00-00	30-Nov-07	4094	CH	0	472	0	0	0	7/7/2008
-055-05097-00-00	31-Oct-07	4094	CH	0	472	0	0	0	7/7/2008
-055-05097-00-00	30-Sep-07	4094	CH	0	472	0	0	0	7/7/2008
-055-05097-00-00	31-Aug-07	4094	CH	0	472	0	0	0	7/7/2008
-055-05097-00-00	31-Jul-07	4094	CH	0	472	0	0	0	7/7/2008
-055-05097-00-00	30-Jun-07	4094	CH	0	472	0	0	0	6/21/2007
-055-05097-00-00	31-May-07	4094	CH	0	472	0	0	0	6/21/2007
-055-05097-00-00	30-Apr-07	4094	CH	0	472	0	0	0	6/21/2007
-055-05097-00-00	31-Mar-07	4094	CH	0	472	0	0	0	6/21/2007
-055-05097-00-00	28-Feb-07	4094	CH	0	472	0	0	0	6/21/2007
-055-05097-00-00	31-Jan-07	4094	CH	0	472	0	0	0	6/21/2007
-055-05097-00-00	31-Dec-06	4094	CH	0	472	0	0	0	6/21/2007
-055-05097-00-00	30-Nov-06	4094	CH	0	472	0	0	0	12/28/2006
-055-05097-00-00	31-Oct-06	4094	CH	0	472	0	0	0	12/28/2006
-055-05097-00-00	30-Sep-06	4094	CH	0	472	0	0	0	6/21/2007
-055-05097-00-00	31-Aug-06	4094	CH	0	472	0	0	0	6/21/2007
-055-05097-00-00	31-Jul-06	4094	CH	0	472	0	0	0	6/21/2007
-055-05097-00-00	30-Jun-06	4094	CH	0	472	0	0	0	8/7/2006
-055-05097-00-00	31-May-06	4094	CH	0	472	0	0	0	8/7/2006
-055-05097-00-00	30-Apr-06	4094	CH	0	472	0	0	0	8/7/2006
-055-05097-00-00	31-Mar-06	4094	CH	0	472	0	0	0	8/7/2006
-055-05097-00-00	28-Feb-06	4094	CH	0	472	0	0	0	8/7/2006
-055-05097-00-00	31-Jan-06	4094	CH	0	472	0	0	0	1/23/2006
-055-05097-00-00	31-Dec-05	4094	CH	0	630	0	0	0	1/6/2006
-055-05097-00-00	30-Nov-05	4094	CH	0	630	0	0	0	1/6/2006
-055-05097-00-00	31-Oct-05	4094	CH	0	630	0	0	0	1/6/2006
-055-05097-00-00	30-Sep-05	4094	CH	0	630	0	0	0	1/6/2006
-055-05097-00-00	31-Aug-05	4094	CH	0	630	0	0	0	1/6/2006
-055-05097-00-00	31-Jul-05	4094	CH	0	630	0	0	0	1/6/2006
-055-05097-00-00	30-Jun-05	4094	CH	0	630	0	0	0	1/6/2006
-055-05097-00-00	31-May-05	4094	CH	0	630	0	0	0	1/6/2006

Well No. 2, S/2 NE NE Section 24 T23N R49E

API #	RptDate	Lease	Fm	Days	OpNo	Oil	Gas	Water	Dt_Mod
25-055-21124-00-00	30-Sep-12	4094	CH	0	472	0	0	0	11/5/2012
25-055-21124-00-00	31-Aug-12	4094	CH	0	472	0	0	0	11/5/2012
25-055-21124-00-00	31-Jul-12	4094	CH	0	472	0	0	0	11/5/2012
25-055-21124-00-00	30-Jun-12	4094	CH	0	472	0	0	0	11/5/2012
25-055-21124-00-00	31-May-12	4094	CH	0	472	0	0	0	11/5/2012
25-055-21124-00-00	30-Apr-12	4094	CH	0	472	0	0	0	5/3/2012
25-055-21124-00-00	31-Mar-12	4094	CH	0	472	0	0	0	5/3/2012
25-055-21124-00-00	29-Feb-12	4094	CH	0	472	0	0	0	5/3/2012
25-055-21124-00-00	31-Jan-12	4094	CH	0	472	0	0	0	5/3/2012
25-055-21124-00-00	31-Dec-11	4094	CH	0	472	121	0	0	5/3/2012
25-055-21124-00-00	30-Nov-11	4094	CH	0	472	101	0	0	5/3/2012
25-055-21124-00-00	31-Oct-11	4094	CH	0	472	263	0	0	5/3/2012
25-055-21124-00-00	30-Sep-11	4094	CH	0	472	0	0	0	10/20/2011
25-055-21124-00-00	31-Aug-11	4094	CH	0	472	0	0	0	10/20/2011
25-055-21124-00-00	31-Jul-11	4094	CH	0	472	0	0	0	10/20/2011
25-055-21124-00-00	30-Jun-11	4094	CH	0	472	0	0	0	10/20/2011
25-055-21124-00-00	31-May-11	4094	CH	0	472	0	0	0	10/20/2011
25-055-21124-00-00	30-Apr-11	4094	CH	0	472	0	0	0	10/20/2011
25-055-21124-00-00	31-Mar-11	4094	CH	0	472	0	0	0	10/20/2011
25-055-21124-00-00	28-Feb-11	4094	CH	0	472	0	0	0	3/31/2011
25-055-21124-00-00	31-Jan-11	4094	CH	0	472	0	0	0	3/31/2011
25-055-21124-00-00	31-Dec-10	4094	CH	0	472	0	0	0	3/9/2011
25-055-21124-00-00	30-Nov-10	4094	CH	0	472	0	0	0	3/9/2011
25-055-21124-00-00	31-Oct-10	4094	CH	0	472	54	0	0	12/3/2010
25-055-21124-00-00	30-Sep-10	4094	CH	0	472	0	0	0	12/1/2010
25-055-21124-00-00	31-Aug-10	4094	CH	0	472	0	0	0	12/1/2010
25-055-21124-00-00	31-Jul-10	4094	CH	0	472	0	0	0	12/1/2010
25-055-21124-00-00	30-Jun-10	4094	CH	0	472	0	0	0	12/1/2010
25-055-21124-00-00	31-May-10	4094	CH	0	472	0	0	0	12/1/2010
25-055-21124-00-00	30-Apr-10	4094	CH	0	472	0	0	0	12/1/2010
25-055-21124-00-00	31-Mar-10	4094	CH	0	472	0	0	0	12/1/2010
25-055-21124-00-00	28-Feb-10	4094	CH	0	472	0	0	0	12/1/2010
25-055-21124-00-00	31-Jan-10	4094	CH	0	472	0	0	0	12/1/2010
25-055-21124-00-00	31-Dec-09	4094	CH	0	472	0	0	0	12/1/2010
25-055-21124-00-00	30-Nov-09	4094	CH	0	472	0	0	0	12/1/2010
25-055-21124-00-00	31-Oct-09	4094	CH	0	472	0	0	0	12/1/2010
25-055-21124-00-00	30-Sep-09	4094	CH	0	472	0	0	0	10/28/2009
25-055-21124-00-00	31-Aug-09	4094	CH	0	472	0	0	0	10/28/2009
25-055-21124-00-00	31-Jul-09	4094	CH	0	472	0	0	0	10/28/2009
25-055-21124-00-00	30-Jun-09	4094	CH	0	472	0	0	0	10/28/2009
25-055-21124-00-00	31-May-09	4094	CH	0	472	0	0	0	10/28/2009
25-055-21124-00-00	30-Apr-09	4094	CH	0	472	0	0	0	5/27/2009

-055-21124-00-00	31-Mar-09	4094	CH	0	472	0	0	0	5/27/2009
-055-21124-00-00	28-Feb-09	4094	CH	0	472	0	0	0	5/27/2009
-055-21124-00-00	31-Jan-09	4094	CH	0	472	0	0	0	5/27/2009
-055-21124-00-00	31-Dec-08	4094	CH	0	472	0	0	0	5/27/2009
-055-21124-00-00	30-Nov-08	4094	CH	0	472	0	0	0	5/27/2009
-055-21124-00-00	31-Oct-08	4094	CH	0	472	0	0	0	5/27/2009
-055-21124-00-00	30-Sep-08	4094	CH	0	472	0	0	0	10/30/2008
-055-21124-00-00	31-Aug-08	4094	CH	0	472	0	0	0	10/30/2008
-055-21124-00-00	31-Jul-08	4094	CH	0	472	0	0	0	10/29/2008
-055-21124-00-00	30-Jun-08	4094	CH	0	472	0	0	0	10/29/2008
-055-21124-00-00	31-May-08	4094	CH	0	472	0	0	0	10/29/2008
-055-21124-00-00	30-Apr-08	4094	CH	0	472	0	0	0	7/7/2008
-055-21124-00-00	31-Mar-08	4094	CH	0	472	0	0	0	7/7/2008
-055-21124-00-00	29-Feb-08	4094	CH	0	472	0	0	0	7/7/2008
-055-21124-00-00	31-Jan-08	4094	CH	0	472	0	0	0	7/7/2008
-055-21124-00-00	31-Dec-07	4094	CH	0	472	0	0	0	7/7/2008
-055-21124-00-00	30-Nov-07	4094	CH	0	472	0	0	0	7/7/2008
-055-21124-00-00	31-Oct-07	4094	CH	0	472	0	0	0	7/7/2008
-055-21124-00-00	30-Sep-07	4094	CH	0	472	0	0	0	7/7/2008
-055-21124-00-00	31-Aug-07	4094	CH	0	472	0	0	0	7/7/2008
-055-21124-00-00	31-Jul-07	4094	CH	0	472	0	0	0	7/7/2008
-055-21124-00-00	30-Jun-07	4094	CH	0	472	0	0	0	7/7/2008
-055-21124-00-00	31-May-07	4094	CH	0	472	0	0	0	6/21/2007
-055-21124-00-00	30-Apr-07	4094	CH	0	472	0	0	0	6/21/2007
-055-21124-00-00	31-Mar-07	4094	CH	0	472	0	0	0	6/21/2007
-055-21124-00-00	28-Feb-07	4094	CH	0	472	0	0	0	6/21/2007
-055-21124-00-00	31-Jan-07	4094	CH	0	472	0	0	0	6/21/2007
-055-21124-00-00	31-Dec-06	4094	CH	0	472	0	0	0	6/21/2007
-055-21124-00-00	30-Nov-06	4094	CH	0	472	0	0	0	6/21/2007
-055-21124-00-00	31-Oct-06	4094	CH	0	472	0	0	0	12/28/2006
-055-21124-00-00	30-Sep-06	4094	CH	0	472	0	0	0	12/28/2006
-055-21124-00-00	31-Aug-06	4094	CH	0	472	0	0	0	6/21/2007
-055-21124-00-00	31-Jul-06	4094	CH	0	472	0	0	0	6/21/2007
-055-21124-00-00	30-Jun-06	4094	CH	0	472	0	0	0	6/21/2007
-055-21124-00-00	31-May-06	4094	CH	0	472	0	0	0	8/7/2006
-055-21124-00-00	30-Apr-06	4094	CH	0	472	0	0	0	8/7/2006
-055-21124-00-00	31-Mar-06	4094	CH	0	472	0	0	0	8/7/2006
-055-21124-00-00	28-Feb-06	4094	CH	0	472	0	0	0	8/7/2006
-055-21124-00-00	31-Jan-06	4094	CH	0	472	0	0	0	8/7/2006
-055-21124-00-00	31-Dec-05	4094	CH	0	630	0	0	0	1/23/2006
-055-21124-00-00	30-Nov-05	4094	CH	0	630	0	0	0	1/6/2006
-055-21124-00-00	31-Oct-05	4094	CH	0	630	0	0	0	1/6/2006
-055-21124-00-00	30-Sep-05	4094	CH	0	630	0	0	0	1/6/2006
-055-21124-00-00	31-Aug-05	4094	CH	0	630	0	0	0	1/6/2006
-055-21124-00-00	31-Jul-05	4094	CH	0	630	0	0	0	1/6/2006
-055-21124-00-00	30-Jun-05	4094	CH	0	630	0	0	0	1/6/2006
-055-21124-00-00	31-May-05	4094	CH	0	630	0	0	0	1/6/2006

Mason 7-16, SE SE Section 7 T29N R50E

API #	RptDate	Lease	Fm	Days	OpNo	Oil	Gas	Water	Dt_Mod
25-085-21020-00-00	30-Sep-12	2784	CH	0	472	0	0	0	11/5/2012
25-085-21020-00-00	31-Aug-12	2784	CH	0	472	0	0	0	11/5/2012
25-085-21020-00-00	31-Jul-12	2784	CH	0	472	0	0	0	11/5/2012
25-085-21020-00-00	30-Jun-12	2784	CH	0	472	0	0	0	11/5/2012
25-085-21020-00-00	31-May-12	2784	CH	0	472	0	0	0	11/5/2012
25-085-21020-00-00	30-Apr-12	2784	CH	0	472	0	0	0	5/3/2012
25-085-21020-00-00	31-Mar-12	2784	CH	0	472	0	0	0	5/3/2012
25-085-21020-00-00	29-Feb-12	2784	CH	0	472	0	0	0	5/3/2012
25-085-21020-00-00	31-Jan-12	2784	CH	0	472	0	0	0	5/3/2012
25-085-21020-00-00	31-Dec-11	2784	CH	0	472	0	0	0	5/3/2012
25-085-21020-00-00	30-Nov-11	2784	CH	0	472	0	0	0	5/3/2012
25-085-21020-00-00	31-Oct-11	2784	CH	0	472	0	0	0	5/3/2012
25-085-21020-00-00	30-Sep-11	2784	CH	0	472	0	0	0	10/20/2011
25-085-21020-00-00	31-Aug-11	2784	CH	0	472	0	0	0	10/20/2011
25-085-21020-00-00	31-Jul-11	2784	CH	0	472	0	0	0	10/20/2011
25-085-21020-00-00	30-Jun-11	2784	CH	0	472	0	0	0	10/20/2011
25-085-21020-00-00	31-May-11	2784	CH	0	472	0	0	0	10/20/2011
25-085-21020-00-00	30-Apr-11	2784	CH	0	472	0	0	0	10/20/2011
25-085-21020-00-00	31-Mar-11	2784	CH	0	472	0	0	0	10/20/2011
25-085-21020-00-00	28-Feb-11	2784	CH	0	472	0	0	0	3/31/2011
25-085-21020-00-00	31-Jan-11	2784	CH	0	472	0	0	0	3/31/2011
25-085-21020-00-00	31-Dec-10	2784	CH	0	472	0	0	0	3/9/2011
25-085-21020-00-00	30-Nov-10	2784	CH	0	472	0	0	0	3/9/2011
25-085-21020-00-00	31-Oct-10	2784	CH	0	472	0	0	0	12/1/2010
25-085-21020-00-00	30-Sep-10	2784	CH	0	472	0	0	0	12/1/2010
25-085-21020-00-00	31-Aug-10	2784	CH	0	472	0	0	0	12/1/2010
25-085-21020-00-00	31-Jul-10	2784	CH	0	472	0	0	0	12/1/2010
25-085-21020-00-00	30-Jun-10	2784	CH	0	472	0	0	0	12/1/2010
25-085-21020-00-00	31-May-10	2784	CH	0	472	0	0	0	12/1/2010
25-085-21020-00-00	30-Apr-10	2784	CH	0	472	0	0	0	12/1/2010
25-085-21020-00-00	31-Mar-10	2784	CH	0	472	0	0	0	12/1/2010
25-085-21020-00-00	28-Feb-10	2784	CH	0	472	0	0	0	12/1/2010
25-085-21020-00-00	31-Jan-10	2784	CH	0	472	0	0	0	12/1/2010
25-085-21020-00-00	31-Dec-09	2784	CH	0	472	0	0	0	12/1/2010
25-085-21020-00-00	30-Nov-09	2784	CH	0	472	0	0	0	12/1/2010
25-085-21020-00-00	31-Oct-09	2784	CH	0	472	0	0	0	12/1/2010
25-085-21020-00-00	30-Sep-09	2784	CH	0	472	0	0	0	10/28/2009
25-085-21020-00-00	31-Aug-09	2784	CH	0	472	0	0	0	10/28/2009
25-085-21020-00-00	31-Jul-09	2784	CH	0	472	0	0	0	10/28/2009
25-085-21020-00-00	30-Jun-09	2784	CH	0	472	0	0	0	10/28/2009
25-085-21020-00-00	31-May-09	2784	CH	0	472	0	0	0	10/28/2009
25-085-21020-00-00	30-Apr-09	2784	CH	0	472	0	0	0	5/27/2009

-085-21020-00-00	31-Mar-09	2784	CH	0	472	0	0	0	5/27/2009
-085-21020-00-00	28-Feb-09	2784	CH	0	472	0	0	0	5/27/2009
-085-21020-00-00	31-Jan-09	2784	CH	0	472	0	0	0	5/27/2009
-085-21020-00-00	31-Dec-08	2784	CH	0	472	0	0	0	5/27/2009
-085-21020-00-00	30-Nov-08	2784	CH	0	472	0	0	0	5/27/2009
-085-21020-00-00	31-Oct-08	2784	CH	0	472	0	0	0	10/29/2008
-085-21020-00-00	30-Sep-08	2784	CH	0	472	0	0	0	10/30/2008
-085-21020-00-00	31-Aug-08	2784	CH	0	472	0	0	0	10/29/2008
-085-21020-00-00	31-Jul-08	2784	CH	0	472	0	0	0	10/30/2008
-085-21020-00-00	30-Jun-08	2784	CH	0	472	0	0	0	10/29/2008
-085-21020-00-00	31-May-08	2784	CH	0	472	0	0	0	7/7/2008
-085-21020-00-00	30-Apr-08	2784	CH	0	472	0	0	0	7/7/2008
-085-21020-00-00	31-Mar-08	2784	CH	0	472	0	0	0	7/7/2008
-085-21020-00-00	29-Feb-08	2784	CH	0	472	0	0	0	7/7/2008
-085-21020-00-00	31-Jan-08	2784	CH	0	472	0	0	0	7/7/2008
-085-21020-00-00	31-Dec-07	2784	CH	0	472	0	0	0	7/7/2008
-085-21020-00-00	30-Nov-07	2784	CH	0	472	0	0	0	7/7/2008
-085-21020-00-00	31-Oct-07	2784	CH	0	472	0	0	0	7/7/2008
-085-21020-00-00	30-Sep-07	2784	CH	0	472	0	0	0	7/7/2008
-085-21020-00-00	31-Aug-07	2784	CH	0	472	0	0	0	7/7/2008
-085-21020-00-00	31-Jul-07	2784	CH	0	472	0	0	0	7/7/2008
-085-21020-00-00	30-Jun-07	2784	CH	0	472	0	0	0	6/21/2007
-085-21020-00-00	31-May-07	2784	CH	0	472	0	0	0	9/10/2007
-085-21020-00-00	30-Apr-07	2784	CH	0	472	0	0	0	6/21/2007
-085-21020-00-00	31-Mar-07	2784	CH	0	472	0	0	0	6/21/2007
-085-21020-00-00	28-Feb-07	2784	CH	0	472	0	0	0	6/21/2007
-085-21020-00-00	31-Jan-07	2784	CH	0	472	0	0	0	6/21/2007
-085-21020-00-00	31-Dec-06	2784	CH	0	472	0	0	0	6/21/2007
-085-21020-00-00	30-Nov-06	2784	CH	0	472	0	0	0	12/28/2006
-085-21020-00-00	31-Oct-06	2784	CH	0	472	0	0	0	12/28/2006
-085-21020-00-00	30-Sep-06	2784	CH	0	472	0	0	0	6/21/2007
-085-21020-00-00	31-Aug-06	2784	CH	0	472	0	0	0	6/21/2007
-085-21020-00-00	31-Jul-06	2784	CH	0	472	0	0	0	6/21/2007
-085-21020-00-00	30-Jun-06	2784	CH	0	472	0	0	0	8/7/2006
-085-21020-00-00	31-May-06	2784	CH	0	472	0	0	0	8/7/2006
-085-21020-00-00	30-Apr-06	2784	CH	0	472	0	0	0	8/7/2006
-085-21020-00-00	31-Mar-06	2784	CH	0	472	0	0	0	8/7/2006
-085-21020-00-00	28-Feb-06	2784	CH	0	472	0	0	0	8/7/2006
-085-21020-00-00	31-Jan-06	2784	CH	0	472	0	0	0	8/7/2006
-085-21020-00-00	31-Dec-05	2784	CH	0	472	0	0	0	8/7/2006
-085-21020-00-00	30-Nov-05	2784	CH	0	472	0	0	0	8/7/2006
-085-21020-00-00	31-Mar-94	2784	CH	10		52	0	105	11/23/2000
-085-21020-00-00	28-Feb-94	2784	CH	5		13	0	52	11/23/2000
-085-21020-00-00	31-Jan-94	2784	CH	15		82	0	232	11/23/2000

Block 1-11, SW NW Section 11 T31N R44E

API #	RptDate	Lease	Fm	Days	OpNo	Oil	Gas	Water	Dt_Mod
25-105-21278-00-00	30-Sep-12	3070	CH	0	472	0	0	0	11/5/2012
25-105-21278-00-00	31-Aug-12	3070	CH	0	472	0	0	0	11/5/2012
25-105-21278-00-00	31-Jul-12	3070	CH	0	472	0	0	0	11/5/2012
25-105-21278-00-00	30-Jun-12	3070	CH	0	472	0	0	0	11/5/2012
25-105-21278-00-00	31-May-12	3070	CH	0	472	0	0	0	11/5/2012
25-105-21278-00-00	30-Apr-12	3070	CH	0	472	0	0	0	5/3/2012
25-105-21278-00-00	31-Mar-12	3070	CH	0	472	0	0	0	5/3/2012
25-105-21278-00-00	29-Feb-12	3070	CH	0	472	0	0	0	5/3/2012
25-105-21278-00-00	31-Jan-12	3070	CH	0	472	0	0	0	5/3/2012
25-105-21278-00-00	31-Dec-11	3070	CH	0	472	0	0	0	5/3/2012
25-105-21278-00-00	30-Nov-11	3070	CH	0	472	0	0	0	5/3/2012
25-105-21278-00-00	31-Oct-11	3070	CH	0	472	0	0	0	5/15/2012
25-105-21278-00-00	30-Sep-11	3070	CH	0	472	0	0	0	10/20/2011
25-105-21278-00-00	31-Aug-11	3070	CH	0	472	0	0	0	10/31/2011
25-105-21278-00-00	31-Jul-11	3070	CH	0	472	30	0	0	10/25/2011
25-105-21278-00-00	30-Jun-11	3070	CH	0	472	0	0	0	10/25/2011
25-105-21278-00-00	31-May-11	3070	CH	0	472	0	0	0	10/20/2011
25-105-21278-00-00	30-Apr-11	3070	CH	0	472	0	0	0	10/20/2011
25-105-21278-00-00	31-Mar-11	3070	CH	0	472	0	0	0	10/20/2011
25-105-21278-00-00	28-Feb-11	3070	CH	0	472	0	0	0	3/31/2011
25-105-21278-00-00	31-Jan-11	3070	CH	0	472	0	0	0	3/31/2011
25-105-21278-00-00	31-Dec-10	3070	CH	0	472	0	0	0	3/9/2011
25-105-21278-00-00	30-Nov-10	3070	CH	0	472	0	0	0	3/9/2011
25-105-21278-00-00	31-Oct-10	3070	CH	0	472	0	0	0	12/1/2010
25-105-21278-00-00	30-Sep-10	3070	CH	0	761	0	0	0	11/24/2010
25-105-21278-00-00	31-Aug-10	3070	CH	0	761	0	0	0	10/20/2010
25-105-21278-00-00	31-Jul-10	3070	CH	0	761	0	0	0	9/16/2010
25-105-21278-00-00	30-Jun-10	3070	CH	0	761	0	0	0	8/19/2010
25-105-21278-00-00	31-May-10	3070	CH	0	761	0	0	0	7/14/2010
25-105-21278-00-00	30-Apr-10	3070	CH	0	761	0	0	0	6/16/2010
25-105-21278-00-00	31-Mar-10	3070	CH	0	761	0	0	0	5/19/2010
25-105-21278-00-00	28-Feb-10	3070	CH	0	761	0	0	0	4/14/2010
25-105-21278-00-00	31-Jan-10	3070	CH	0	761	0	0	0	3/24/2010

Sanv 1-11, SW NW Section 11 T31N R44E

API #	RptDate	Lease	Fm	Days	OpNo	Oil	Gas	Water	Dt_Mod
5-105-21278-00-00	30-Sep-12	3070	CH	0	472	0	0	0	11/5/2012
5-105-21278-00-00	31-Aug-12	3070	CH	0	472	0	0	0	11/5/2012
5-105-21278-00-00	31-Jul-12	3070	CH	0	472	0	0	0	11/5/2012
5-105-21278-00-00	30-Jun-12	3070	CH	0	472	0	0	0	11/5/2012
5-105-21278-00-00	31-May-12	3070	CH	0	472	0	0	0	11/5/2012
5-105-21278-00-00	30-Apr-12	3070	CH	0	472	0	0	0	5/3/2012
5-105-21278-00-00	31-Mar-12	3070	CH	0	472	0	0	0	5/3/2012
5-105-21278-00-00	29-Feb-12	3070	CH	0	472	0	0	0	5/3/2012
5-105-21278-00-00	31-Jan-12	3070	CH	0	472	0	0	0	5/3/2012
5-105-21278-00-00	31-Dec-11	3070	CH	0	472	0	0	0	5/3/2012
5-105-21278-00-00	30-Nov-11	3070	CH	0	472	0	0	0	5/15/2012
5-105-21278-00-00	31-Oct-11	3070	CH	0	472	0	0	0	10/20/2011
5-105-21278-00-00	30-Sep-11	3070	CH	0	472	0	0	0	10/31/2011
5-105-21278-00-00	31-Aug-11	3070	CH	0	472	0	0	0	10/25/2011
5-105-21278-00-00	31-Jul-11	3070	CH	0	472	30	0	0	10/25/2011
5-105-21278-00-00	30-Jun-11	3070	CH	0	472	0	0	0	10/20/2011
5-105-21278-00-00	31-May-11	3070	CH	0	472	0	0	0	10/20/2011
5-105-21278-00-00	30-Apr-11	3070	CH	0	472	0	0	0	10/20/2011
5-105-21278-00-00	31-Mar-11	3070	CH	0	472	0	0	0	3/31/2011
5-105-21278-00-00	28-Feb-11	3070	CH	0	472	0	0	0	3/31/2011
5-105-21278-00-00	31-Jan-11	3070	CH	0	472	0	0	0	3/9/2011
5-105-21278-00-00	31-Dec-10	3070	CH	0	472	0	0	0	3/9/2011
5-105-21278-00-00	30-Nov-10	3070	CH	0	472	0	0	0	12/1/2010
5-105-21278-00-00	31-Oct-10	3070	CH	0	472	0	0	0	11/24/2010
5-105-21278-00-00	30-Sep-10	3070	CH	0	761	0	0	0	10/20/2010
5-105-21278-00-00	31-Aug-10	3070	CH	0	761	0	0	0	9/16/2010
5-105-21278-00-00	31-Jul-10	3070	CH	0	761	0	0	0	8/19/2010
5-105-21278-00-00	30-Jun-10	3070	CH	0	761	0	0	0	7/14/2010
5-105-21278-00-00	31-May-10	3070	CH	0	761	0	0	0	6/16/2010
5-105-21278-00-00	30-Apr-10	3070	CH	0	761	0	0	0	5/19/2010
5-105-21278-00-00	31-Mar-10	3070	CH	0	761	0	0	0	4/14/2010
5-105-21278-00-00	28-Feb-10	3070	CH	0	761	0	0	0	3/24/2010
5-105-21278-00-00	31-Jan-10	3070	CH	0	761	0	0	0	

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE BOARD'S OWN MOTION TO REQUIRE
NATIVE AMERICAN ENERGY GROUP, INC. TO
APPEAR AND SHOW CAUSE, IF ANY IT HAS, WHY
IT'S \$1000 FINE ORDERED IN BOARD ORDER
301-2012 SHOULD NOT BE DOUBLED AND/OR
OTHER PENALTIES APPLIED FOR FAILURE TO
CLEAN UP THE FOLLOWING TWO WELL SITES
IN MCCONE COUNTY, MONTANA: 1) THE
S. WRIGHT 5-35 WELL LOCATED IN THE SWNW
OF SECTION 35, T24N-R46E; AND 2) THE BEERY #2
WELL LOCATED IN THE S½NE¼ NE¼ OF
SECTION 24, T23N-R49E.

ORDER 365-2012

Docket No. 351-2012

Report of the Board

The above entitled cause came on regularly for hearing on the 9th day of August, 2012 at the Board's hearing room at its office at 2535 St. Johns Avenue in Billings Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. Member Don Bradshaw was absent. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity present evidence, oral and documentary.
2. Chief Field Inspector Steve Sasaki said the surface issues at the captioned wells have not been addressed and the \$1000 fine assessed in Board Order 301-2012, and now doubled, has not been paid.
3. Attorney Don Lee was present on behalf of Native American Energy Group, Inc. (Native American). He requested that the Board give Native American to the October 2012 hearing date to pay the fine.
4. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the Chief Field Inspector make arrangements to have the surface issues at the captioned wells cleaned up using damage mitigation account funds, and that Native American Energy Group, Inc. be billed for the costs incurred.

BOARD ORDER NO. 365-2012

IT IS FURTHER ORDERED that a Show-Cause hearing for bond forfeiture be scheduled for Native American Energy Group, Inc. for the Board's October 2012 public hearing.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 9th day of August, 2012.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Wayne Smith, Vice-Chairman

Ronald S. Efta, Board Member

Jay Gunderson, Board Member

Jack King, Board Member

Bret Smelser, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE BOARD'S OWN MOTION TO REQUIRE
NATIVE AMERICAN ENERGY GROUP, INC. TO
APPEAR AND SHOW CAUSE, IF ANY IT HAS,
WHY FINES AND/OR ADDITIONAL PENALTIES
SHOULD NOT BE APPLIED FOR ITS FAILURE
TO ADDRESS SURFACE CLEAN-UP ISSUES IN A
TIMELY MANNER AT THE FOLLOWING THREE
WELLS IN MCCONE COUNTY, MONTANA:

ORDER 301-2012

- 1) S. WRIGHT 5-35 WELL LOCATED IN THE SWNW
OF SECTION 35, T24N-R46E;
- 2) BEERY 2 WELL LOCATED IN THE S½NE¼ NE¼
OF SECTION 24, T23N-R49E; AND
- 3) BEERY 22-24 WELL LOCATED IN THE CENTER
OF THE SE¼NW¼ OF SECTION 24, T23N-R49E.

Docket No. 351-2012

Report of the Board

The above entitled cause came on regularly for hearing on the 14th day of June, 2012 at the Fairgrounds Commercial Building in Sidney, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. Member Donald Bradshaw recused himself and took no further part in the proceedings on this matter. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity present evidence, oral and documentary.
2. Mr. Joe Darigo of Native American Energy Group, Inc. was present at the hearing.
3. Mr. Jay Wright, the mineral owner at the Wright 5-35 well was present to encourage the Board to force Native American Energy Group, Inc. to either produce the well or give up the lease.
4. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Native American Energy Group, Inc. be fined \$1000: \$500 for failure to clean-up the Wright 5-35 location; and \$500 for failure to clean up the Beery #2 location.

IT IS FURTHER ORDERED that if the fine is not paid and the locations are not cleaned up by July 19, 2012, the fine is doubled and Native American Energy Group, Inc. will be scheduled for another show-cause at the Board's August 2012 hearing.

BOARD ORDER NO. 301-2012

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Sidney, Montana, this 14th day of June, 2012.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Wayne Smith, Vice-Chairman

Ronald S. Efta, Board Member

Jay Gunderson, Board Member

Jack King, Board Member

Bret Smelser, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE BOARD'S OWN MOTION TO
REQUIRE NATIVE AMERICAN ENERGY
GROUP, INC. TO APPEAR AND SHOW CAUSE,
IF ANY IT HAS, WHY IT'S PENDING CHANGE OF
OPERATOR REQUEST SHOULD NOT BE APPROVED
OR WHY OTHER PENALTIES SHOULD NOT BE ASSESSED
FOR ITS FAILURE TO CLEAN UP WELL SITES AT THE
FOLLOWING WELLS BEING REQUESTED FOR TAKEOVER:
THE S WRIGHT 5-35 WELL (API # 25-055-05204) IN PRAIRIE
ELK FIELD IN MCCONE COUNTY AND THE
SANDVICK 1-11 WELL (API # 25-105-21278) IN NORTH
LUSTRE FIELD IN VALLEY COUNTY, MONTANA.

ORDER 250-2010

Docket No. 97-2009

Report of the Board

The above entitled cause came on for hearing on the 14th day of October 2010 at the Board's hearing room at its office at 2535 St. Johns Avenue in Billings Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. Board member Ronald S. Efta was absent. Board member Don Bradshaw recused himself and took no further part in the proceedings on this matter. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. No one from Native American Energy Group was present.
3. Chief Field Inspector Steve Sasaki reported that all clean-up had been completed at the Sandvick 1-11 well in Lustre Field in Valley County, Montana. He said equipment was on location today and clean-up was starting on the S. Wright 5-35 well in Prairie Elk Field in Valley County, Montana
3. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that staff is authorized to process the change of operator request transferring the Sandvick 1-11 well to Native American Energy Group.

BOARD ORDER NO. 250-2010

IT IS FURTHER ORDERED that this matter is continued until the Board's December 2010 hearing, but can be dismissed with authority to process the change of operator if clean-up is complete on the S. Wright 5-35 well prior to the hearing date.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 14th day of October 2010.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Wayne Smith, Vice-Chairman

Jay Gunderson, Board Member

Jack King, Board Member

Bret Smelser, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE BOARD'S OWN MOTION TO
REQUIRE NATIVE AMERICAN ENERGY
GROUP, INC. TO APPEAR AND SHOW CAUSE,
IF ANY IT HAS, WHY IT'S PENDING CHANGE OF
OPERATOR REQUEST SHOULD NOT BE APPROVED
OR WHY OTHER PENALTIES SHOULD NOT BE ASSESSED
FOR ITS FAILURE TO CLEAN UP WELL SITES AT THE
FOLLOWING WELLS BEING REQUESTED FOR TAKEOVER:
THE S. WRIGHT 5-35 WELL (API # 25-055-05204) IN PRAIRIE
ELK FIELD IN MCCONE COUNTY AND THE
SANDVICK 1-11 WELL (API # 25-105-21278) IN NORTH
LUSTRE FIELD IN VALLEY COUNTY, MONTANA.

ORDER 3-A-2010

Docket No. 97-2009

Report of the Board

The above entitled cause came on for hearing on the 2nd day of December 2010 at the Board's hearing room at 2535 St. Johns Avenue in Billings Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. The matter was discussed at the Board's business meeting on the 1st day of December 2010. On that date, at the business meeting, testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. No one from Native American Energy Group was present.
3. Chief Field Inspector Steve Sasaki reported that all clean-up had been completed at the S. Wright 5-35 well in Prairie Elk Field in McCone County, Montana. He recommended the show-cause be dismissed as both well sites have now been cleaned up.
4. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that staff is authorized to process the change of operator request transferring the S. Wright 5-35 well to Native American Energy Group.

BOARD ORDER NO. 3-A-2010

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 1st day of December 2010.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Wayne Smith, Vice-Chairman

Don Bradshaw, Board Member

Ronald S. Efta, Board Member

Jay Gunderson, Board Member

Jack King, Board Member

Bret Smelser, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

ORDER 134-2009

UPON THE BOARD'S OWN MOTION TO REQUIRE
NATIVE AMERICAN ENERGY GROUP, INC. TO
APPEAR AND SHOW CAUSE, IF ANY IT HAS, WHY
ITS PENDING CHANGE OF OPERATOR REQUEST
SHOULD NOT BE APPROVED OR WHY OTHER
PENALTIES SHOULD NOT BE ASSESSED FOR ITS
FAILURE TO CLEAN UP WELLSITES AT THE
FOLLOWING WELLS BEING REQUESTED FOR
TAKEOVER: THE S WRIGHT 5-35 WELL
(API # 25-055-05204) IN PRAIRIE ELK FIELD IN
MCCONE COUNTY AND THE SANDVICK 1-11 WELL
(API # 25-105-21278) IN NORTH LUSTRE FIELD IN
VALLEY COUNTY, MONTANA.

Docket No. 97-2009

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of October, 2009 in the conference room of the Billings Petroleum Club in the Crowne Plaza Billings in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. Member Don Bradshaw recused himself and took no further part in the proceedings on this matter. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity present evidence, oral and documentary.
2. Mr. Joe Darrigo and Mr. Raj Narvaan of Native American Energy Group, Inc. were present to discuss funding issues which have prevented them from completing the captioned clean-up.
3. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Native American Energy Group, Inc. has until the Board's June 2010 public hearing to complete the wellsite cleanup at the S. Wright 5-35 well in McCone County, Montana and the Sandvick 1-11 well in Valley County, Montana.

BOARD ORDER NO. 134-2009

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of October, 2009.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Wayne Smith, Vice-Chairman

Ronald S. Efta, Board Member

Jay Gunderson, Board Member

Jack King, Board Member

Bret Smelser, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

REPORT TO THE BOARD REGARDING PROPOSED FORCED POOLING GUIDELINES

We have had rather extended discussions over the past several meetings regarding forced pooling and the possibility of adopting a set of guidelines for the Board to consider when a forced pooling application comes before us. We have heard and received input from virtually all groups of parties involved in the consideration of the matter from oil companies and their attorneys to the Northeast Montana Mineral Land Owners Association and individual land and mineral owners as well as the members of the board. As a result of all the discussion and suggestions I feel that it would be a good idea to have a few guidelines in place.

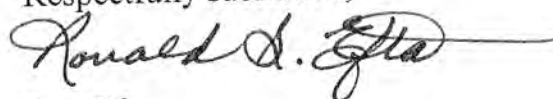
Guideline #1 I feel we should not impose forced pooling penalties on unlocatable mineral owners. The reasoning behind this is simple. They were never found to be advised that they would be subject to forced pooling. Also, if there is production, the oil company is going to have to create an unlocatable mineral owners trust to which royalties must be paid. To do so prior to drilling would be much simpler. The oil companies themselves admit they prefer to have everyone leased prior to drilling and when they need to have a division order made. It makes their accounting much simpler if they do not have to calculate working interests, deduct the statutory royalty and include the forced pooling penalty.

Guideline #2 In regard to mineral owners who have been located but did not sign a lease, it would be a good practice to show that they actually did receive the notice and lease offer. Obviously, a return receipt signed by the addressee when these notices are always sent by certified mail would be appropriate. I believe North Dakota requires this. I feel it would be a good policy for this board to adopt.

Guideline #3 There has been a good deal of discussion about forced pooling for people who receive notice and lease offers but would not accept the terms offered and sign a lease. We have heard and seen numerous examples of leasing agents threatening forced pooling with people who did not accept the offers they were presented. Those people would have an opportunity to appear at any forced pooling hearing and we could decide if it would be appropriate. Otherwise, I fear that we would be interfering in private contractual matters between oil companies and mineral owners which would be more properly decided by district court where contract law would be the issue.

As is usually the case, changes come about because of an abuse of the process. Hopefully, with a set of guidelines making our position known, we won't have companies coming in trying to force pool 19% of the mineral owners and other fairly large percentages of mineral owners as we have seen in the recent past.

Respectfully submitted,



Ron Efta

Wibaux County Nursing Home is looking for energetic person to coordinate our medical services. Good computer skills are needed and social service experience would be a plus. We are willing to train the individual. We offer competitive wages and benefits. Please mail a resume and cover letter to Wibaux County Nursing Home; 712 Wibaux Street S; Wibaux, MT 59153. 2,1fc

Part Time opening with full benefit package Part Time openings at Golden Valley Manor in our Assisted Living Department. MA experience preferred, but not required. Various 8-hour shifts including nights and weekends. Call Vicki at 701-2-4282 or stop by the Manor to apply. Golden Valley Manor is an equal opportunity employer. 2,1fc

Ranch Manager responsible for dry land farming, equipment maintenance and seasonal livestock work. Central Montana Ranch/Ranch near Winifred, MT. Experience references required. Send resume to rahfaithranch@gmail.com

Wanted - Shop help/tire service truck operator, full-time with good benefits. Also need several seasonal drivers with CDL (or capable of obtaining CDL) for fertilizer delivery. Grain Growers, Scobey, MT. Call inner at 406-487-2741.

Great career opportunity in Montana's service of first choice. Earn more with the skills you have. Learn more of the skills you need. In the Montana Army National Guard, you will build the skills you need for a civilian career, while developing the leadership skills you need to take your career to the next level. Benefits: \$50,000 Loan Repayment Program. Montgomery GI Bill. Up to 100% tuition assistance for college. Medical & dental benefits. Starting at \$13.00/hr. Paid job skill training. Call 1-800-0-GUARD. National Guard. Part-time b...Full-time benefits.

Valley Furniture is looking for a Full-Time Sales Person, 40hrs per week, plus a competitive wage with excellent Benefits. Mail resume to: Valley Furniture Company, Attn: Mike Evans, Box 991, Havre, Montana 59501.

Enterprise Transport is seeking CDL Drivers with hazmat/tanker endorsement to haul crude oil in ND. 2yrs driving experience and 1yr oilfield, or tanker exp required. Potentially earn \$100,000+. Call 877-472-9537 M-F 8am-5pm

For Rent

Drop land only for rent. Approximately 250 acres. Call 406-796-2301. 3,2c

Miscellaneous

Central Montana Gelbvieh Genetics Bull Sale March 16, 1pm, Lewistown Livestock Auction. Selling 50 Gelbvieh Balancer and Angus bulls and 25 heifers. Call Don 406-538-5622.

Register Angus, 70 registered Black Angus bulls (private treaty). Call for brochure. Chris (406)427-5289, Hammond, Steve (406)259-8205, Billings, Joe (406)498-6113, Whitehall.

Quick cash for Real Estate Notes and Land Installment Contracts. We also lend on Real Estate with strong equity. 406-721-1444. www.Creative-Finance.com

Truck driver training. Complete programs, refresher courses, rent equipment for CDL, Job Placement Assistance. Financial assistance for qualified students. SAGE Technical Services, Billings/Missoula. 1-800-545-4546.

Auction! Tools (carpentry, power, cement, auto body) scaffolding, vehicles, furniture and more! Saturday March 23, 9:30am, 611 North Central, Sidney. Complete list/photos www.montanaauctioncompany.com. 406-939-2501.

Need Class A CDL training? Start a career in trucking today! Swift Academies offer PTDI certified courses and offer "Best-In-Class" training. New Academy Classes Weekly. No money down or credit check. Certified Mentors ready and available. Paid while training with mentor. Regional and dedicated opportunities. Great career path. Excellent Benefits Package. Please call: (520)375-9632.

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(406) 939-1720

Is your
subscription
up-to-date

NOTICE MIDRIVERS TELEPHONE SERVICES

Mid-Rivers Telephone Cooperative Inc. offers local telephone services to subscribers throughout the Wibaux telephone exchange. Where Mid-Rivers' facilities are not available, Mid-Rivers will offer resale of another carrier's services. Mid-Rivers also offers two low-income telephone assistance programs as outlined on page 11 of our 2013 Montana/Dakota Regional Telephone Directory. Lifeline provides Federal Universal Service support to reduce monthly service charges paid by qualifying low-income customers. Link-up provides Federal Universal Service support to reduce service connection and line extension charges paid by qualifying low-income residential customers residing on Tribal Lands. Please contact the Mid-Rivers office in Wibaux at 1-800-452-2288 for further information.

Mark T. Errebo
Attorney at Law
5414 Frontier Drive
Billings, MT 59101
(406) 969-2767

Attorney for Petitioner Petro-Hunt, LLC
MONTANA SEVENTH JUDICIAL
DISTRICT COURT, WIBAUX COUNTY
IN THE MATTER OF VIRGINIA T.
LUNDQUIST AND MARY JANE LUND-
QUIST UNLOCATABLE OWNERS OF AN
INTEREST IN MINERALS UNDERLYING
THE FOLLOWING DESCRIBED REAL
PROPERTY: T11N-R60E, SEC. 10:
SW1/4NW1/4, NW1/4SW1/4
WIBAUX COUNTY, MONTANA

Cause No. DV 13-02

NOTICE OF TIME AND PLACE OF HEARING

NOTICE IS HEREBY GIVEN that Petro-Hunt, LLC has filed a Petition for the creation of a trust in favor of the captioned unlocatable owners of interests in the minerals underlying the captioned lands, and for an order authorizing the trustee to execute oil and gas leases to Petro-Hunt, LLC, the Petitioner herein.

The hearing on said Petition is set for April 17, 2013, at 10:00 o'clock a.m. (MT) in the courthouse of the above-entitled Court located in Wibaux, Montana; and any interested person may appear to (1) support or object to the creation of said trust, the authorization of the clerk of District Court as trustee to hold funds payable for said unlocatable mineral owners and to execute an oil and gas lease to Petitioners; or (2) to submit a sealed bid to acquire an oil and gas lease covering the subject mineral interests.

Dated this 19th day of February, 2013.
s/s MARK T. ERREBO
Attorney for Petitioner,
Petro-Hunt, LLC
Published in The Wibaux Pioneer-Gazette on February
28, March 7 and 14, 2013

Public Notice

Notice of Application for Montana Air Quality Permit (pursuant to Sections 75-2-211, and 75-2-215, MCA, and the Air Quality Rules). Meyer Aggregate LLC will file on or about 03/07/2013 an application for a Montana Air Quality Permit or an alteration to an existing Montana Air Quality permit from the Montana Department of Environmental Quality (Department). Applicant(s) seeks approval of its application for: Scorria crushing SE1/4 Section 26, T13N-R60E in Wibaux County Montana. The pit is located 6.5 miles south of Exit 248 on I-94 on Carlyle Road S.

Within 40 days of receipt of a complete application, the Department will make a preliminary determination whether the permit should be issued, issued with conditions, or denied. Any member of the public with questions or who wishes to receive notice of the preliminary determination, and the location where a copy of the application and the Department's analysis of it can be reviewed, or to submit comments on the preliminary determination, must contact the Department at the Department of Environmental Quality, Air Resources Management Bureau, Air Permitting Section Supervisor at P.O. Box 200901, Helena, Montana 59620-0901, telephone (406)444-3490. Any comments on the preliminary determination must be submitted to the Department within 15 days after the preliminary determination is issued.

School Menu & Schedule

Monday, March 4

Breakfast: French toast, sausage
Lunch: Country fried steaks, mashed potatoes, gravy, corn, hot rolls, apricots

Tuesday, March 5

Breakfast: Cereal, toast PB&J
Lunch: First Grade Menu - pizza, chips, fresh veggies, apples with dip, choc. cake

Wednesday, March 6

Breakfast: Cinnamon rolls, trail mix
Lunch: Beef stroganoff, peas, peaches

Thursday, March 7

Breakfast: Cereal, toast, PB&J
Lunch: Chicken nuggets, potatoes, broccoli blend with cheese, pears

Friday, March 8

Breakfast: Fruit bars, yogurt
Lunch: Sandwich bar - egg, tuna, PB&J, chips with salsa, lettuce salad, jello w/fruit

Wibaux School Schedule

Thursday, March 7: State Class C Boys Basketball Tournament begins in Bozeman. 7-12 Staff Meeting at 7:45 a.m.

Monday, March 11: First day of High School Track practice.

Tuesday, March 12: Junior High Academic Olympics at MCC in Miles City. Special School Board of Trustees meeting at 5:00 p.m. in High School gym. Regular School Board of Trustees meeting at 7:00 p.m.

Wednesday, March 13: High School Academic Olympics at MCC in Miles City.

Thursday, March 14: Wibaux County Health Fair from 7:00 a.m.-2:00 p.m..

FINANCIAL STATEMENT
As of 3/29/13
Percent of Year Elapsed: 75

OIL AND GAS DIVISION
FY13 Budget vs. Expenditures

FTE Obj	2011 Regulatory Budget	Expenditures	Expenditures % of Budget	2012 UIC Budget	Expenditures	Expenditures % of Budget	2013 Education Outreach	Expenditures	Expenditures % of Budget	2013 EPA CO2 Priority	Expenditures & of Budget	2013 TOTAL BUDGET	2013 TOTAL EXPENDS	Expenditures % of Budget
1000	(2,133)	447,952	0.56	185,181	108,862	0.77						(2,133)	560,864	0.56
1100	1,075,334	3,590	0.00	322	480	-						1,322,275	183,097	0.09
1300		150,318	0.13	61,438	32,780	0.20						(9,884)	217,579	0.74
1400			0.70	(9,884)	13,411	0.96						2,347,360	46,115	0.91
1600			0.94	66,135	9,179	0.78						62,545	42,611	0.85
2100			0.64	7,228	5,469	0.69						46,710	25,075	0.75
2200			0.75	6,612	4,576	0.75						38,704	15,069	1.16
2300			0.99	2,353	1,766	0.99						20,122	16,634	1.32
2400			0.27	2,484	2,901	0.27						14,372	12,618	0.52
2500				2,886	4,569							45,766	23,856	
2600				16,909								48,075		
2700														
2800														
3100														
6000														
Total	1,832,850	824,796	0.45	353,680	186,850	0.51	1,500,000	123,482	0.082	250,000	12,423	3,946,530	1,147,551	0.29
FUNDING														
State Special	1,832,850	824,796	0.45	256,209	107,462	0.42	1,500,000	123,482	0.08	250,000	12,423	3,839,059	1,068,163	0.28
Federal				107,471	79,389	0.74						107,471	79,389	
Total Funds	1,832,850	824,796		363,680	186,850							3,946,530	1,147,551	

FY 11 Carryforward	
Orig 2021	191,319
start balance	(32,100)
planned exp.	159,219
avail balance	

200 Packer's Field
10000 clutter
9000 videotape
5000 gate*

John

REVENUE INTO STATE SPECIAL REVENUE ACCOUNT 3/29/13			
	FY13	FY12	Percentage FY13:FY12
Oil Production Tax	1,365,642	1,892,587	0.72
Gas Production Tax	103,176	233,675	0.44
Drilling Permit Fees	48,875	69,300	0.71
UIC Permit Fees	224,800	219,400	1.02
Enhanced Recovery Filing Fee	-	-	-
Interest on Investments	4,654	12,176	0.38
Insurance Proceeds	-	1,160	-
Accommodations Tax Rebate	-	-	-
Copies of Documents	5,912	7,717	0.77
Miscellaneous Reimbursements	14,395	246	58.51
TOTALS	\$ 1,767,454	\$ 2,436,260	0.73

REVENUE INTO DAMAGE MITIGATION ACCOUNT as of 3/29/13	
	FY13
Transfer in from Orphan Share	0
RIT Interest	0
Bond Forfeitures	0 62,642
Reimburse for Fencing (Segelman)	-
Interest on Investments	679
TOTAL	\$ 679 63,321

BOND FORFEITURES AS OF 3/29/13 Go into Damage Mitigation Account	
Athena Energy LLC	52,642
Brent Zimmerman	10,000
TOTAL	62,642

REVENUE INTO GENERAL FUND FROM FINES as of 3/29/13	
	FY 13
McOil Montana One LLC	340
Native American Energy Group Inc.	100
Herco Exploration, LLC	60
Native American Energy Group Inc.	2000
Anschutz Exploration Corporation	500
ENCORE ENERGY PARTNERS OPERATING LLC	5,000
CCG LLC	70
LINN OPERATING INC	60
HAWLEY OIL LLP	500
GREY WOLF PRODUCTION COMPANY INC.	100
LONGSHOT OIL LLC	60
LINN OPERATING INC	60
HOFLAND JAMES D	400
IRGENS, MARIAN	70
GREY WOLF PRODUCTION COMPANY INC.	100
BRIGHAM OIL & GAS LP	1,000
CABOT OIL & GAS CORPORATION	500
KNAUP HARRY & LUCILLE	70
QUINQUE OIL	80
FIDELITY EXPLORATION & PRODUCTION CO	1,000
RF PARSELL PARTNERSHIP	60
CABOT OIL & GAS CORPORATION	250
Slochcin Inc.	70
Columbia Petroleum LTD Trust	60
Hardrock Oil Company	70
Irgens, Marian	140
Sonkar Inc.	70
Grey Wolf Production Company Inc.	100
Longshot Oil LLC	60
Energy Corporation of America	70
Kykuit Resources LLC	420
Denbury	500
ECA Holdings LP	100
James D. Hofland	800
Fairways Exp & Prod LLC	160
TOTAL	\$ 15,000.00

INVESTMENT ACCOUNT BALANCES 3/29/13	
Oil & Gas ERA	2,385,336
Damage Mitigation	420,956

GRANT BALANCES - 3/29/13

<u>Name</u>	<u>Authorized Amt*</u>	<u>Expended</u>	<u>Balance</u>
2009 Northern	322,236	176,458	145,778
2009 Southern	315,219	157,873	157,347
2007 Tank Battery	304,847	304,847	0
2011 Southern - TankBattery2	204,951	80,095	124,856
2011 Northern/Eastern	332,642	0	332,642
2011 Eastern	318,498	0	318,498
* includes match requirement for grant			
TOTALS	\$1,798,393	\$719,272	\$1,079,121

CONTRACT BALANCES - 3/29/13

HydroSolutions - EPA Primacy Class VI Injection	57,156	15,991	41,165
MT Tech - Procedures Manual/Field Inspection System	32,699	-	32,699
Sylvan Petroleum, LLC	45,900	-	45,900
MT Tech - Survey of Native Proppant (SNaP)	126,270	23,783	102,487
MT Tech - Elm Coulee EOR Study	355,669	108,888	246,781
Automated Maintenance Services, Inc.	27,458	14,054	13,404
Agency Legal Services - Legal	60,000	17,281	42,719
Central Avenue Mall	400	400	0
Liquid Gold Well Service, Inc. - 09 Northern	200,000	176,458	23,542
Liquid Gold Well Service, Inc. - 09 Southern	165,000	157,873	7,128
C-Brewer - 07 & 11 Southern Tank Battery	424,650	384,942	39,708
Liquid Gold Well Service - 11 Eastern	201,459	0	201,459
TOTALS	1,696,661	899,670	796,991

Agency Legal Services Expenditures in FY13

<u>Case</u>	<u>Amt Spent</u>	<u>Last Svc Date</u>
BOGC Duties	17,281	02/13
Total	17,281	

**Montana Board of Oil and Gas Conservation
Summary of Bond Activity**

Exhibit 5

2/11/2013 Through 4/22/2013

Approved

Antelope Resources, Inc. Billings MT	365 M1	Approved Amount: Purpose:	4/22/2013 \$50,000.00 Multiple Well Bond
Certificate of Deposit	\$50,000.00	FIRST STATE BANK OF SHELBY	
Briscoe Petroleum, LLC Sheridan WY	733 G1	Approved Amount: Purpose:	3/4/2013 \$10,000.00 Single Well Bond
Certificate of Deposit	\$10,000.00	FIRST INTERSTATE BANK	
Cenex Harvest States Cooperative Inver Grove Heights MN	735 L1	Approved Amount: Purpose:	3/14/2013 \$25,000.00 Limited Bond
Surety Bond	\$25,000.00	WESTCHESTER FIRE INSURANCE CO.	
Hesla Oil, LLC Kevin MT	734 G7	Approved Amount: Purpose:	3/13/2013 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	
Hesla Oil, LLC Kevin MT	734 G1	Approved Amount: Purpose:	3/13/2013 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	
Hesla Oil, LLC Kevin MT	734 G2	Approved Amount: Purpose:	3/13/2013 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	
Hesla Oil, LLC Kevin MT	734 G3	Approved Amount: Purpose:	3/13/2013 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	
Hesla Oil, LLC Kevin MT	734 G4	Approved Amount: Purpose:	3/13/2013 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	
Hesla Oil, LLC Kevin MT	734 G6	Approved Amount: Purpose:	3/13/2013 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	
Hesla Oil, LLC Kevin MT	734 G8	Approved Amount: Purpose:	3/13/2013 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	

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Montana Board of Oil and Gas Conservation Summary of Bond Activity

2/11/2013 Through 4/22/2013

Approved

Hesla Oil, LLC Kevin MT	734 G5	Approved	3/13/2013
		Amount:	\$1,500.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	
Legacy Reserves Operating LP Midland TX	713 T3	Approved	2/19/2013
		Amount:	\$10,000.00
		Purpose:	UIC Single Well Bond
Surety Bond	\$10,000.00	U.S. Specialty Insurance Co.	
Montex Oil Corporation Billings MT	737 G1	Approved	4/12/2013
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Sandhill Energy, LLC Froid MT	726 T1	Approved	3/28/2013
		Amount:	\$10,000.00
		Purpose:	UIC Single Well Bond
Letter of Credit	\$10,000.00	First Community Bank	
Shamrock Ranch Inc. Havre MT	736 D1	Approved	4/9/2013
		Amount:	\$5,000.00
		Purpose:	Domestic Well Bond
Certificate of Deposit	\$5,000.00	Independence Bank	
Enor Resources USA, LLC Calgary AB	732 G1	Approved	3/13/2013
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$10,000.00	FIRST STATE BANK OF SHELBY	
Windy Butte Reclamation Facility, LLC Powers Lake ND	695 T2	Approved	4/10/2013
		Amount:	\$10,000.00
		Purpose:	UIC Single Well Bond
Certificate of Deposit	\$10,000.00	STOCKMAN BANK, SIDNEY	

Forfeited

Zimmerman, Brent Wolf Point MT	609 G1	Forfeited	2/19/2013
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$10,000.00	First Community Bank	

Released

Alme, Henry A. Cut Bank MT	611 L1	Released	2/13/2013
		Amount:	\$3,000.00
		Purpose:	Limited Bond
Certificate of Deposit	\$3,000.00	FIRST STATE BANK OF SHELBY	
Lance Oil and Gas Company Denver CO	421 M2	Released	4/17/2013
		Amount:	\$50,000.00
		Purpose:	Multiple Well Bond
Surety Bond	\$50,000.00	Liberty Mutual Insurance Company	

Montana Board of Oil and Gas Conservation Summary of Bond Activity

2/11/2013 Through 4/22/2013

Released

NFR Bear Paw Basin, LLC Houston TX	587 T1	Released	3/4/2013
		Amount:	\$1,500.00
		Purpose:	UIC Single Well Bond
Surety Bond	\$1,500.00	RLI INSURANCE COMPANY	
Panther Energy Company, LLC Tulsa OK	595 G2	Released	3/26/2013
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$10,000.00	FIRST INTERSTATE BANK	
Ptarmigan Lands LP Calgary, Alberta	498 M1	Released	2/22/2013
		Amount:	\$50,000.00
		Purpose:	Multiple Well Bond
Certificate of Deposit	\$50,000.00	FIRST STATE BANK OF SHELBY	

DOCKETS IN ORDER OF PUBLICATION, 4/25/2013

Docket	Applicant	Status	Request
113-2013	Briscoe Petroleum, LLC	Default	Vacate Field/Rule
114-2013	Petro-Hunt, LLC	Default	Temp. Spacing
115-2013	Petro-Hunt, LLC	Default	Class II Permit
116-2013	Sinclair Oil & Gas Company	Default	Well Density
117-2013	Sinclair Oil & Gas Company	Default	Well Density
118-2013	Sinclair Oil & Gas Company	Default	Well Density
119-2013	Interstate Explorations, LLC		Exception - Drilling
120-2013	Denbury Onshore Inc.	Default	Well Density
121-2013	Denbury Onshore Inc.	Default	Well Density
122-2013	Fidelity Exploration & Production Co.		Temp. Spacing
123-2013	Fidelity Exploration & Production Co.		Temp. Spacing
124-2013	Continental Resources Inc	Default	Exception - Drilling
125-2013	Continental Resources Inc	Default	Exception - Drilling
126-2013	Continental Resources Inc	Default	Exception - Drilling
127-2013	Continental Resources Inc	Default	Exception - Drilling
128-2013	Continental Resources Inc	Default	Exception - Drilling
129-2013	Continental Resources Inc	Default	Exception - Drilling
130-2013	Continental Resources Inc	Default	Exception - Drilling
131-2013	Continental Resources Inc	Default	Exception - Drilling
132-2013	Continental Resources Inc	Default	Exception - Drilling
133-2013	Continental Resources Inc	Default	Exception - Drilling
134-2013	Continental Resources Inc	Default	Exception - Drilling
135-2013	Continental Resources Inc	Default	Exception - Drilling
136-2013	Continental Resources Inc	Default	Exception - Drilling
137-2013	Continental Resources Inc	Default	Spacing Amendment
138-2013	Continental Resources Inc	Default	Spacing Amendment
139-2013	Continental Resources Inc	Default	Spacing Amendment
140-2013	Continental Resources Inc	Default	Spacing Amendment
141-2013	Continental Resources Inc	Default	Spacing Amendment
142-2013	Continental Resources Inc	Default	Exception - Drilling
143-2013	Continental Resources Inc		Spacing
144-2013	Continental Resources Inc		Pooling
145-2013	Continental Resources Inc		Well Density
146-2013	Continental Resources Inc		Spacing
147-2013	Continental Resources Inc		Pooling
148-2013	Continental Resources Inc		Well Density
149-2013	Continental Resources Inc		Spacing
150-2013	Continental Resources Inc		Well Density
151-2013	Continental Resources Inc		Spacing
152-2013	Continental Resources Inc		Well Density
153-2013	Continental Resources Inc		Spacing
154-2013	Continental Resources Inc		Pooling
155-2013	Continental Resources Inc		Well Density
156-2013	Continental Resources Inc		Spacing
157-2013	Continental Resources Inc		Pooling
158-2013	Continental Resources Inc		Well Density
159-2013	Continental Resources Inc		Spacing
160-2013	Continental Resources Inc		Well Density
161-2013	Continental Resources Inc		Spacing



162-2013	Continental Resources Inc		Well Density
163-2013	Continental Resources Inc		Spacing
164-2013	Continental Resources Inc		Well Density
165-2013	Continental Resources Inc		Well Density
166-2013	Continental Resources Inc		Spacing Amendment
167-2013	Continental Resources Inc		Spacing Amendment
168-2013	Continental Resources Inc		Spacing Amendment
169-2013	Continental Resources Inc		Pooling
170-2013	XTO Energy Inc.		Spacing
171-2013	XTO Energy Inc.		Pooling
172-2013	XTO Energy Inc.		Well Density
173-2013	XTO Energy Inc.		Spacing
174-2013	XTO Energy Inc.	Continued	Pooling
175-2013	XTO Energy Inc.		Well Density
176-2013	XTO Energy Inc.	Continued	Pooling
177-2013	XTO Energy Inc.		Well Density
178-2013	XTO Energy Inc.		Pooling
179-2013	XTO Energy Inc.		Well Density
180-2013	XTO Energy Inc.		Pooling
181-2013	Southwestern Energy Production Co.		Pooling
182-2013	TAQA North USA, Inc.		Spacing
183-2013	TAQA North USA, Inc.		Pooling
184-2013	TAQA North USA, Inc.		Well Density
185-2013	TAQA North USA, Inc.		Pooling
186-2013	TAQA North USA, Inc.		Pooling
187-2013	Antelope Resources, Inc.	Default	Class II Permit
188-2013	Statoil Oil & Gas LP		Spacing
189-2013	Statoil Oil & Gas LP		Pooling
190-2013	Statoil Oil & Gas LP		Spacing
191-2013	Statoil Oil & Gas LP		Pooling
192-2013	Statoil Oil & Gas LP		Spacing
193-2013	Statoil Oil & Gas LP		Pooling
194-2013	Slawson Exploration Company Inc	Withdrawn	Temp. Spacing
195-2013	Slawson Exploration Company Inc	Default	Temp. Spacing
196-2013	Slawson Exploration Company Inc	Default	Temp. Spacing
197-2013	Slawson Exploration Company Inc	Default	Temp. Spacing
198-2013	Slawson Exploration Company Inc	Default	Temp. Spacing
199-2013	Slawson Exploration Company Inc	Withdrawn	Temp. Spacing
200-2013	GreenHunter Water, LLC	Continued	Class II Permit
201-2013	GreenHunter Water, LLC	Continued	Class II Permit
202-2013	Keesun Corp.		Exception - Drilling
203-2013	Keesun Corp.		Exception - Drilling
204-2013	Keesun Corp.		Exception - Drilling
205-2013	G3 Operating, LLC	Continued	Spacing
206-2013	G3 Operating, LLC	Continued	Spacing
207-2013	G3 Operating, LLC	Continued	Spacing
208-2013	G3 Operating, LLC	Continued	Spacing
209-2013	G3 Operating, LLC	Continued	Spacing
210-2013	Whiting Oil and Gas Corporation	Default	Spacing Amendment
211-2013	Whiting Oil and Gas Corporation		Spacing
212-2013	Whiting Oil and Gas Corporation		Pooling
213-2013	Whiting Oil and Gas Corporation		Well Density

214-2013	Whiting Oil and Gas Corporation		Spacing
215-2013	Whiting Oil and Gas Corporation		Pooling
216-2013	Whiting Oil and Gas Corporation		Well Density
217-2013	Whiting Oil and Gas Corporation	Protested	Spacing
218-2013	Whiting Oil and Gas Corporation		Pooling
219-2013	Whiting Oil and Gas Corporation		Well Density
220-2013	Whiting Oil and Gas Corporation	Protested	Spacing
221-2013	Whiting Oil and Gas Corporation		Pooling
222-2013	Whiting Oil and Gas Corporation		Well Density
476-2012	Oasis Petroleum, Inc.	Continued	Pooling
490-2012	Statoil Oil & Gas LP		Spacing
491-2012	Statoil Oil & Gas LP		Pooling
536-2012	Marathon Oil Corporation	Continued	Pooling
692-2012	Slawson Exploration Company Inc	Withdrawn	Spacing
693-2012	Slawson Exploration Company Inc	Withdrawn	Well Density
696-2012	Slawson Exploration Company Inc	Withdrawn	Spacing
697-2012	Slawson Exploration Company Inc	Withdrawn	Well Density
709-2012	Slawson Exploration Company Inc	Withdrawn	Temp. Spacing
736-2012	Oasis Petroleum, Inc.	Continued	Spacing
737-2012	Oasis Petroleum, Inc.	Continued	Pooling
738-2012	Oasis Petroleum, Inc.	Continued	Well Density
746-2012	Oasis Petroleum, Inc.	Continued	Pooling
758-2012	Statoil Oil & Gas LP		Spacing
759-2012	Statoil Oil & Gas LP		Pooling
760-2012	Statoil Oil & Gas LP		Well Density
761-2012	Statoil Oil & Gas LP		Spacing
762-2012	Statoil Oil & Gas LP		Pooling
763-2012	Statoil Oil & Gas LP		Well Density
15-2013	Whiting Oil and Gas Corporation		Spacing
16-2013	Whiting Oil and Gas Corporation		Pooling
17-2013	Whiting Oil and Gas Corporation		Well Density
36-2013	Oasis Petroleum, Inc.	Continued	Spacing
37-2013	Oasis Petroleum, Inc.	Continued	Well Density
39-2013	EOG Resources, Inc.	Continued	Spacing
40-2013	EOG Resources, Inc.	Continued	Pooling
41-2013	EOG Resources, Inc.	Continued	Well Density
82-2013	XTO Energy Inc.		Spacing
83-2013	XTO Energy Inc.		Spacing
93-2013	Slawson Exploration Company Inc		Spacing
94-2013	Slawson Exploration Company Inc		Pooling
95-2013	Slawson Exploration Company Inc		Well Density
96-2013	Slawson Exploration Company Inc		Pooling
97-2013	Slawson Exploration Company Inc	Default	Well Density
98-2013	Slawson Exploration Company Inc	Withdrawn	Temp. Spacing
99-2013	Slawson Exploration Company Inc	Withdrawn	Temp. Spacing
100-2013	Slawson Exploration Company Inc	Withdrawn	Temp. Spacing
101-2013	Slawson Exploration Company Inc	Withdrawn	Temp. Spacing
102-2013	Slawson Exploration Company Inc	Withdrawn	Temp. Spacing
103-2013	Slawson Exploration Company Inc	Default	Temp. Spacing
104-2013	Slawson Exploration Company Inc		Spacing
105-2013	Slawson Exploration Company Inc	Continued	Pooling

DOCKETS IN HEARING ORDER, 4/25/2013

Docket	Applicant	Status	Request
119-2013	Interstate Explorations, LLC		Exception - Drilling
122-2013	Fidelity Exploration & Production Co.		Temp. Spacing
123-2013	Fidelity Exploration & Production Co.		Temp. Spacing
143-2013	Continental Resources Inc		Spacing
144-2013	Continental Resources Inc		Pooling
145-2013	Continental Resources Inc		Well Density
146-2013	Continental Resources Inc		Spacing
147-2013	Continental Resources Inc		Pooling
148-2013	Continental Resources Inc		Well Density
149-2013	Continental Resources Inc		Spacing
150-2013	Continental Resources Inc		Well Density
151-2013	Continental Resources Inc		Spacing
152-2013	Continental Resources Inc		Well Density
153-2013	Continental Resources Inc		Spacing
154-2013	Continental Resources Inc		Pooling
155-2013	Continental Resources Inc		Well Density
156-2013	Continental Resources Inc		Spacing
157-2013	Continental Resources Inc		Pooling
158-2013	Continental Resources Inc		Well Density
159-2013	Continental Resources Inc		Spacing
160-2013	Continental Resources Inc		Well Density
161-2013	Continental Resources Inc		Spacing
162-2013	Continental Resources Inc		Well Density
163-2013	Continental Resources Inc		Spacing
164-2013	Continental Resources Inc		Well Density
165-2013	Continental Resources Inc		Well Density
166-2013	Continental Resources Inc		Spacing Amendment
167-2013	Continental Resources Inc		Spacing Amendment
168-2013	Continental Resources Inc		Spacing Amendment
169-2013	Continental Resources Inc		Pooling

170-2013	XTO Energy Inc.	Spacing
171-2013	XTO Energy Inc.	Pooling
172-2013	XTO Energy Inc.	Well Density
173-2013	XTO Energy Inc.	Spacing
175-2013	XTO Energy Inc.	Well Density
83-2013	XTO Energy Inc.	Spacing
177-2013	XTO Energy Inc.	Well Density
82-2013	XTO Energy Inc.	Spacing
178-2013	XTO Energy Inc.	Pooling
179-2013	XTO Energy Inc.	Well Density
180-2013	XTO Energy Inc.	Pooling
181-2013	Southwestern Energy Production Co.	Pooling
182-2013	TAQA North USA, Inc.	Spacing
183-2013	TAQA North USA, Inc.	Pooling
184-2013	TAQA North USA, Inc.	Well Density
185-2013	TAQA North USA, Inc.	Pooling
186-2013	TAQA North USA, Inc.	Pooling
188-2013	Statoil Oil & Gas LP	Spacing
189-2013	Statoil Oil & Gas LP	Pooling
190-2013	Statoil Oil & Gas LP	Spacing
191-2013	Statoil Oil & Gas LP	Pooling
192-2013	Statoil Oil & Gas LP	Spacing
193-2013	Statoil Oil & Gas LP	Pooling
490-2012	Statoil Oil & Gas LP	Spacing
491-2012	Statoil Oil & Gas LP	Pooling
758-2012	Statoil Oil & Gas LP	Spacing
759-2012	Statoil Oil & Gas LP	Pooling
760-2012	Statoil Oil & Gas LP	Well Density
761-2012	Statoil Oil & Gas LP	Spacing
762-2012	Statoil Oil & Gas LP	Pooling
763-2012	Statoil Oil & Gas LP	Well Density

202-2013	Keesun Corp.		Exception - Drilling
203-2013	Keesun Corp.		Exception - Drilling
204-2013	Keesun Corp.		Exception - Drilling
15-2013	Whiting Oil and Gas Corporation		Spacing
16-2013	Whiting Oil and Gas Corporation		Pooling
17-2013	Whiting Oil and Gas Corporation		Well Density
211-2013	Whiting Oil and Gas Corporation		Spacing
212-2013	Whiting Oil and Gas Corporation		Pooling
213-2013	Whiting Oil and Gas Corporation		Well Density
214-2013	Whiting Oil and Gas Corporation		Spacing
215-2013	Whiting Oil and Gas Corporation		Pooling
216-2013	Whiting Oil and Gas Corporation		Well Density
217-2013	Whiting Oil and Gas Corporation	Protested	Spacing
218-2013	Whiting Oil and Gas Corporation		Pooling
219-2013	Whiting Oil and Gas Corporation		Well Density
220-2013	Whiting Oil and Gas Corporation	Protested	Spacing
221-2013	Whiting Oil and Gas Corporation		Pooling
222-2013	Whiting Oil and Gas Corporation		Well Density
93-2013	Slawson Exploration Company Inc		Spacing
94-2013	Slawson Exploration Company Inc		Pooling
95-2013	Slawson Exploration Company Inc		Well Density
96-2013	Slawson Exploration Company Inc		Pooling
104-2013	Slawson Exploration Company Inc		Spacing

DEFAULT DOCKET, 4/25/2013

Docket	Applicant	Status	Request
113-2013	Briscoe Petroleum, LLC	Default	Vacate Field/Rule
114-2013	Petro-Hunt, LLC	Default	Temp. Spacing
115-2013	Petro-Hunt, LLC	Default	Class II Permit
116-2013	Sinclair Oil & Gas Company	Default	Well Density
117-2013	Sinclair Oil & Gas Company	Default	Well Density
118-2013	Sinclair Oil & Gas Company	Default	Well Density
120-2013	Denbury Onshore Inc.	Default	Well Density
121-2013	Denbury Onshore Inc.	Default	Well Density
124-2013	Continental Resources Inc	Default	Exception - Drilling
125-2013	Continental Resources Inc	Default	Exception - Drilling
126-2013	Continental Resources Inc	Default	Exception - Drilling
127-2013	Continental Resources Inc	Default	Exception - Drilling
128-2013	Continental Resources Inc	Default	Exception - Drilling
129-2013	Continental Resources Inc	Default	Exception - Drilling
130-2013	Continental Resources Inc	Default	Exception - Drilling
131-2013	Continental Resources Inc	Default	Exception - Drilling
132-2013	Continental Resources Inc	Default	Exception - Drilling
133-2013	Continental Resources Inc	Default	Exception - Drilling
134-2013	Continental Resources Inc	Default	Exception - Drilling
135-2013	Continental Resources Inc	Default	Exception - Drilling
136-2013	Continental Resources Inc	Default	Exception - Drilling
137-2013	Continental Resources Inc	Default	Spacing Amendment
138-2013	Continental Resources Inc	Default	Spacing Amendment
139-2013	Continental Resources Inc	Default	Spacing Amendment
140-2013	Continental Resources Inc	Default	Spacing Amendment
141-2013	Continental Resources Inc	Default	Spacing Amendment
142-2013	Continental Resources Inc	Default	Exception - Drilling
187-2013	Antelope Resources, Inc.	Default	Class II Permit
195-2013	Slawson Exploration Company Inc	Default	Temp. Spacing
196-2013	Slawson Exploration Company Inc	Default	Temp. Spacing
197-2013	Slawson Exploration Company Inc	Default	Temp. Spacing
198-2013	Slawson Exploration Company Inc	Default	Temp. Spacing
210-2013	Whiting Oil and Gas Corporation	Default	Spacing Amendment
97-2013	Slawson Exploration Company Inc	Default	Well Density
103-2013	Slawson Exploration Company Inc	Default	Temp. Spacing